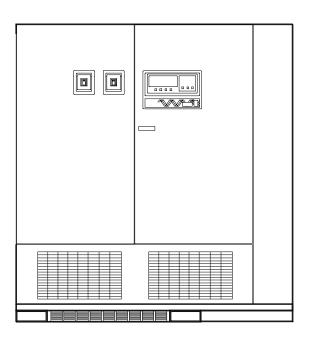


# Liebert Series 610™ UPS

Installation Manual - 100-225kVA, 60Hz, Three Phase Multi-Module





### **BATTERY CABINET PRECAUTIONS**

The following warning applies to all battery cabinets supplied with UPS systems. Additional warnings and cautions applicable to battery cabinets may be found in:

- Important Safety Instructions—page 1
- · Section 2.0 Unloading and Handling
- · Section 5.0 Battery Installation



### WARNING

Internal battery strapping must be verified by manufacturer prior to moving a battery cabinet (after initial installation).

- · Battery cabinets contain non-spillable batteries.
- · Keep units upright.
- · Do not stack.
- · Do not tilt.

Failure to heed this warning could result in smoke, fire or electric hazard. Call 1-800-LIEBERT prior to moving battery cabinets (after initial installation).

### CONTACTING LIEBERT FOR SUPPORT

To contact Liebert Global Services for information or repair service in the United States, call 1-800-LIEBERT (1-800-543-2378). Liebert Global Services offers a complete range of start-up services, repair services, preventive maintenance plans and service contracts.

For repair or maintenance service outside the 48 contiguous United States, contact Liebert Global Services, if available in your area. For areas not covered by Liebert Global Services, the authorized distributor is responsible for providing qualified, factory-authorized service.

For LGS to assist you promptly, please have the following information available:

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ate purchased:	
ate installed:	
ocation:	
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utput voltage/frequency:	
attery reserve time:	



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#### **IMPORTANT SAFETY INSTRUCTIONS**

### SAVE THESE INSTRUCTIONS

This manual contains important instructions that should be followed during installation of your Series 610 UPS and batteries.



# WARNING

Exercise extreme care when handling UPS cabinets to avoid equipment damage or injury to personnel. The UPS module weight ranges from 1470 to 4755 lbs. (667 to 2157kg), including input transformer. The battery cabinets weigh from 3050 to 5300 lbs. (1383 to 2404kg).

Locate center of gravity symbols and determine unit weight before handling each cabinet. Test lift and balance the cabinets before transporting. Maintain minimum tilt from vertical at all times.

Slots at the base of the modules and battery cabinets are intended for forklift use. Base slots will support the unit only if the forks are completely beneath the unit.

System Control Cabinets (SCCs) have holes intended for rigging bars or chains. Prevent chains or cables from contacting cabinet by using spreader bar and adequate padding.

Follow all battery safety precautions when installing, charging or servicing batteries. In addition to the hazard of electric shock, gas produced by batteries can be explosive and sulfuric acid can cause severe burns.

In case of fire involving electrical equipment, use only carbon dioxide fire extinguishers or those approved for use in fighting electrical fires.

Extreme caution is required when performing maintenance.

Be constantly aware that the UPS system contains high DC as well as AC voltages.

Check for voltage with both AC and DC voltmeters prior to making contact.

Read this manual thoroughly, paying special attention to the sections that apply to your installation, before working with the UPS. **Retain this manual for use by installing personnel.** 



### WARNING

Under typical operation and with all UPS doors closed, only normal safety precautions are necessary. The area around the UPS system should be kept free of puddles of water, excess moisture and debris.

Special safety precautions are required for procedures involving handling, installation and maintenance of the UPS system and the battery. Observe all safety precautions in this manual before handling or installing the UPS system. Observe all precautions in the Operation and Maintenance Manual, before as well as during performance of all maintenance procedures. Observe all battery safety precautions before working on or near the battery.

This equipment contains several circuits that are energized with high voltage. Only test equipment designed for troubleshooting should be used. This is particularly true for oscilloscopes. Always check with an AC and DC voltmeter to ensure safety before making contact or using tools. Even when the power is turned Off, dangerously high potential electric charges may exist at the capacitor banks and at the batteries.

All power and control wiring should be installed by a qualified electrician. All power and control wiring must comply with the NEC and applicable local codes.

ONLY qualified service personnel should perform maintenance on the UPS system. When performing maintenance with any part of the equipment under power, service personnel and test equipment should be standing on rubber mats. The service personnel should wear insulating shoes for isolation from direct contact with the floor (earth ground).

One person should never work alone, even if all power is removed from the equipment. A second person should be standing by to assist and summon help in case an accident should occur.





# **CAUTION**

This unit complies with the limits for a Class A digital device, pursuant to Part 15 Subpart J of the FCC rules and EN550022. These limits provide reasonable protection against harmful interference in a commercial environment. This unit generates, uses and radiates radio frequency energy and, if not installed and used in accordance with this instruction manual, may cause harmful interference to radio communications. Operation of this unit in a residential area may cause harmful interference that the user must correct at his own expense.



#### NOTE

Materials sold hereunder cannot be used in the patient vicinity (i.e., cannot be used where UL 60601-1, cUL 60601-1 or IEC 60601-1 is required). Medical Applications such as invasive procedures and electrical life support equipment are subject to additional terms and conditions.



#### 1.0 Installation Considerations

Install your Series 610 UPS in accordance with the submittal drawing package and the following procedures.

A Liebert authorized representative must perform the initial system check-out and start-up to ensure proper system operation. Equipment warranties will be voided unless system start-up is performed by a Liebert authorized representative. Contact your local Liebert sales representative or Liebert Global Services at 1-800-LIEBERT to arrange for system start-up.



### **CAUTION**

Read this manual thoroughly before attempting to wire or operate the unit. Improper installation is the most significant cause of UPS start-up problems.

Do not install this equipment near gas or electric heaters. It is preferable to install the UPS in a restricted location to prevent access by unauthorized personnel.

- 1. Proper planning will speed unloading, location and connection of the UPS. Refer to Figures 12 through 54 and Appendix A.
- 2. Be certain that the floor at the final equipment location and along the route (inside the facility) to the installation site can support the cabinet weight and the weight of any moving equipment. The modules weigh from 1470 to 4755 lbs. (667 to 2157kg). The battery cabinets weigh from 3050 to 5300 lbs. (1383 to 2404kg). The System Control Cabinets weigh from 1000 to 5850 lbs. (454 to 2653kg). Refer to Appendix A. For switchgear weights, refer to your submittal package.



WARNING
Locate center of gravity symbols and determine unit weight before handling cabinet.

- 3. Plan the route to ensure that the unit can move through all aisleways and doorways and around corners without risking damage. If the modules and batteries must be moved by elevator, check the size of the door openings and the weight-carrying capacity of the elevator.
- 4. Refer to information later in this manual regarding the optional battery cabinets and Transformer Cabinets. Observe all battery safety precautions when working on or near the battery.
- 5. Use the shortest output distribution cable runs possible, consistent with logical equipment arrangements and with allowances for future additions if planned.
- Recommended ambient operating temperature is 77°F (25°C). Relative humidity must be less than 95%, non-condensing. Note that room ventilation is necessary, but air conditioning may not be required. Maximum ambient operating temperature is 104°F (40°C) without derating. The batteries should not exceed 77°F (25°C). At elevations above 4000 ft. (1219m), temperature derating may be required for full power output—consult your Liebert sales representative or call 1-800-LIEBERT.
- 7. Even though your Liebert UPS unit is at least 92-94% efficient, the heat output is substantial. For more specific information, see Appendix A. Be sure environmental conditioning systems can accommodate this BTU load, even during utility outages.
- 8. The installer should attempt to balance the load between the three output phases. The UPS will operate safely with an unbalanced load, but will give optimum performance if the three output phases are loaded within 20 percent of each other.
- 9. During normal UPS operations, short-term overload current demand from the bypass source may reach 10x the UPS output current rating. This overload current demand may be caused by the magnetizing inrush current of one or more downstream transformers or faults on downstream branch circuits. The instantaneous trip point(s) of the upstream bypass feeder breaker(s) must be set to support these temporary overloads. The magnitude of short-term overload bypass current demand is typically six to eight times the UPS current rating, but must be determined by analysis on a per-site basis. This analysis, generally known as an End-to-End Fault Coordination Study, must be done by a Registered Professional Engineer experienced in this activity and familiar with local codes and related requirements.



#### **NOTE**

While Liebert can provide typical guidelines, the responsibility for the proper breaker trip settings outside of the Liebert-manufactured UPS equipment resides with the owner. Contact Liebert Global Services at 1-800-LIEBERT for further details.



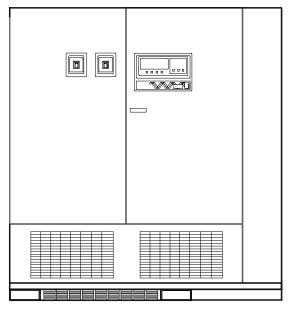
10. A breaker coordination study should be performed to ensure proper handling of fault currents.



#### NOTE

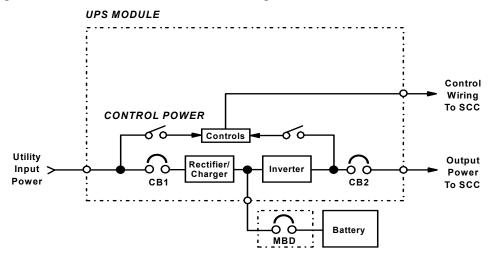
The instantaneous trip setting of the breaker feeding the SCC bypass input should be high enough to accommodate short-duration overloads. The bypass static switch inside the SCC can draw up to 10 times the system's rated current for up to three cycles.

Figure 1 Multi-Module 100 to 225kVA UPS



100-225kVA, bottom-entry

Figure 2 UPS Multi-Module Unit block diagram



CB1 Module Input Breaker

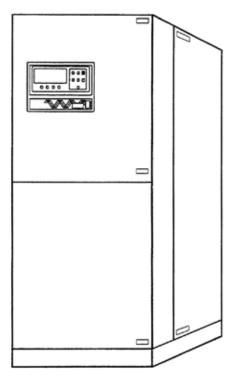
CB2 Module Output Breaker

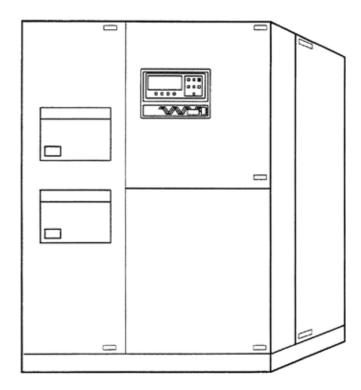
MBD Module Battery Disconnect

### 1.1 Types of System Control Cabinets

- 1. **SCCT** is a stand-alone cabinet containing system control logic for up to six UPS modules, static bypass switch, manually operated disconnects for the static bypass switch, and two motor-operated system breakers. The SCCT is painted the same color as the Liebert UPS, but does not match the sheet metal style of the UPS. For SCCT dimensions, refer to **Table 9**.
- 2. **SCCI** has the system control logic, circuit breakers and static bypass switch integrated into a switchboard cabinet manufactured by others.
- 3. **SCCC** is an integrated configuration like the SCCI with the static bypass switch rated for continuous duty.

Figure 3 System Control Cabinets





### 2.0 UNLOADING AND HANDLING

UPS modules are shipped in one cabinet to allow ease of handling. Because the weight distribution in the cabinet is uneven, use extreme care during handling and transport. Your installation may also include battery cabinets and a System Control Cabinet.



#### **NOTE**

Integrated SCC/Switchgear will be shipped in sections and require proper match up of sections, as identified by labels and drawings.



### WARNING

Exercise extreme care when handling UPS cabinets to avoid equipment damage or injury to personnel. The UPS module weight ranges from 1470 to 4755 lbs. (667 to 2157kg). Battery cabinets weigh from 3050 to 5300 lbs. (1383 to 2404kg).

Locate center of gravity symbols before handling cabinet. Test lift and balance the cabinet before transporting. Maintain minimum tilt from vertical at all times.

Slots at the base of the modules and battery cabinets are intended for forklift use. Base slots will support the unit only if the forks are completely beneath the unit.

System Control Cabinets (SCCs)/Switchgear have holes intended for rigging bars or chains (see your submittal package for switchgear drawings). Prevent chains or cables from contacting cabinet by using spreader bar and adequate padding.

To reduce the possibility of shipping damage, cabinets are shored with 2-by-4 bracing, secured with screw-type nails. This shoring must be carefully removed prior to unloading.



### **CAUTION**

Extreme care is necessary when removing shoring braces. Do not strike cabinet with hammers or other tools.



#### 3.0 INSPECTIONS

### 3.1 External Inspections

- 1. While the UPS system is still on the truck, inspect the equipment and shipping container(s) for any signs of damage or mishandling. Do not attempt to install the system if damage is apparent. If any damage is noted, file a damage claim with the shipping agency within 24 hours and contact Liebert Global Services at 1-800-LIEBERT to inform them of the damage claim and the condition of the equipment.
- 2. Compare the contents of the shipment with the bill of lading. Report any missing items to the carrier and to Liebert Global Services immediately.
- 3. Remove equipment from truck using appropriate handling precautions and equipment.
- 4. Locate cabinet keys. Depending upon equipment type, the keys will either reside in a plastic bag marked "Packing slip enclosed" on a front door of the cabinet, or be taped to a circuit breaker handle protruding through the front of the cabinet.

### 3.2 Internal Inspections and Shipping Material Removal

- 1. Verify that all items have been received.
- 2. If spare parts were ordered, verify arrival.
- 3. Open doors and remove cabinet panels to check for shipping damage to internal components.
- 4. Check for loose connections or unsecured components in the cabinet(s).
- 5. Check for installation of circuit breaker line safety shields. There should be no exposed circuit breaker terminals when the cabinet doors are opened.
- Check for any unsafe condition that may be a potential safety hazard.
- 7. UPS modules are shipped with internally mounted shipping brackets. The shipping brackets (painted orange) must be removed from the rear (remove rear panels). The installer must remove the orange shipping brackets before final equipment placement, particularly if rear access will be restricted.



### **CAUTION**

Failure to remove orange shipping brackets from transformers may cause restricted airflow within the UPS. This could cause overheating or reduction of UPS capacity. In some cases, it could cause damage to the UPS module, and such damage would not be covered under the factory warranty. If you foresee a situation where the UPS will be relocated in the near future, the brackets should be removed and stored elsewhere until they are needed.

8. Check the nameplate/ratings label on the inside of the Module and SCC control section doors to verify that the model numbers correspond with those specified. Record the model numbers and serial numbers in the front of this installation manual. A record of this information is necessary should servicing be required.



### 4.0 EQUIPMENT LOCATION

- 1. Handle cabinet(s) in accordance with the safety precautions in this manual, especially in these sections:
  - Battery Cabinet Precautions—inside front cover
  - Important Safety Instructions—page 1
  - · 2.0 Unloading and Handling—page 6
  - 5.0 Battery Installation—page 9

Use a suitable material handling device to move the cabinet to its final location. **Exercise extreme care because of the uneven weight distribution.** Carefully lower the cabinet to the floor.

- 2. Verify that the UPS system is installed in a clean, cool and dry location.
- 3. Installation and serviceability will be easier if adequate access is provided on all sides of the equipment, but only front access is required.
  - a. Verify that there is adequate clearance to open cabinet doors—4 ft. (1.2m) is recommended. NEC requires sufficient clearance in front of the equipment to fully open all doors without restriction. See drawings and local codes. SCCT requires front and rear or one-side access for installation and maintenance.
  - b. Verify that there is adequate area in front of circuit breakers to perform maintenance. Check installation drawings for location of breakers. Check with local codes.
  - c. Verify that there is adequate clearance above all cabinets to allow exhaust air to flow without restriction. The minimum clearance is 2 ft. (0.6m), unobstructed by conduit or any other items. Liebert recommends against using upflow air conditioning systems or any system that blows air down onto the top of the modules.
- 4. Align the UPS cabinet, battery cabinets (if used) and optional transformer and maintenance bypass cabinets, as shown in the Line-Up Detail drawings (**Figures 22** and **23**) and your submittal package.
- 5. Connect the cabinets, internal cables and busbars, if applicable. Internal control connections should be left disconnected for later installation by Liebert LGS Customer Engineers.



#### 5.0 BATTERY INSTALLATION

### 5.1 Battery Safety Precautions

Servicing of batteries should be performed or supervised by personnel knowledgeable of batteries and the required precautions. Keep unauthorized personnel away from batteries.

When replacing batteries, use the same number and type of batteries.



### **CAUTION**

Lead-acid batteries contain hazardous materials. Batteries must be handled, transported and recycled or discarded in accordance with federal, state and local regulations. Because lead is a toxic substance, lead-acid batteries must be recycled rather than discarded.

Do not open or mutilate the battery or batteries. Released electrolyte is harmful to the skin and eyes. It is toxic. Do not dispose of battery or batteries in a fire. The battery may explode.

Do not install any batteries that are cracked, leaking or show other signs of damage. Contact Liebert Global Services or your local Liebert representative.

A battery can present a risk of electrical shock and high short circuit current. The following precautions should be observed when working on batteries:

- · Remove watches, rings and other metal objects.
- · Use tools with insulated handles.
- · Wear rubber gloves and boots.
- Do not lay tools or metal parts on top of batteries.
- · Disconnect charging source prior to connecting or disconnecting battery terminals.
- Determine if battery is inadvertently grounded. If inadvertently grounded, remove source of ground. Contact with any part of a grounded battery can result in electrical shock. The likelihood of such shock will be reduced if such grounds are removed during installation and maintenance.

Lead-acid batteries can present a risk of fire because they generate hydrogen gas. The following procedures should be followed:

- · DO NOT SMOKE when near batteries.
- · DO NOT cause flame or spark in battery area.
- Discharge static electricity from body before touching batteries by first touching a grounded metal surface.
- After replacing battery jars in a battery cabinet, replace the retaining straps that hold the
  jars in place on the shelves. This will limit accidental movement of the jars and connectors
  should the cabinet ever need to be repositioned or relocated. Regular maintenance of the
  battery module is an absolute necessity. Periodic inspections of battery and terminal voltages, specific gravity and connection resistance should be made. Strictly follow the procedures outlined in the battery manufacturer's manual, available on the manufacturer's Web
  site.



### 5.2 Battery Safety Precautions in French Per CSA Requirements

Instructions Importantes Concernant La Sécurité Conserver Ces Instructions



# **AVERTISSEMENT**

Respecter toutes les consignes de sécurité applicables à l'installation, le chargement ou l'entretien des batteries. En plus du danger de chocs électriques, le gaz produit par les batteries peut exploser dégageant de l'acide sulfurique qui peut entraîner de très graves brûlures.

Toute opération d'entretien/réparation des batteries doit être exécutée ou supervisée par un personnel qualifié dans le domaine et en prenant toutes les précautions nécessaires. Tenir le personnel non autorisé à l'écart des batteries.



### ATTENTION

Les batteries acide-plomb contiennent des substances toxiques dangereuses. Les batteries doivent être manipulées, transportées et recyclées ou jetées conformément à la réglementation en vigueur aux niveaux national et local. Le plomb étant toxique, les batteries acide-plomb doivent être recyclées et non jetées.

Ne pas ouvrir ni endommager la ou les batteries. Les électrolytes diffusés sont dangereux pour la peau et les yeux. Ils sont toxiques. Ne pas jeter la ou les batteries dans le feu. Risque d'explosion.

Ne jamais installer de batteries avec des cellules fissurées ou endommagées. Contacter Liebert Global Services ou le représentant agréé Liebert local.

Une batterie peut poser un risque de choc électrique et de courant élevé provoqué par un court-circuit. Respecter les précautions suivantes lors de travaux sur les batteries:

- · Enlever montres, bagues ou autres objets métalliques.
- Utiliser des outils dont les poignées sont isolées.
- · Porter des gants et des bottes en caoutchouc.
- Ne pas poser d'outils ou d'objets métalliques sur les batteries.
- Déconnecter la source de chargement avant de connecter ou de déconnecter les bornes de batterie.
- Vérifier que la batterie n'a pas été mise à la masse par inadvertance. Si elle est mise à la masse, éliminer la source de masse. Tout contact avec des composants de batterie mise à la masse peut entraîner un choc électrique. Éliminer le risque de chocs électriques potentiels en retirant les sources de masse avant l'installation et la maintenance.

Les batteries acide-plomb peuvent représenter un risque d'incendie puisqu'elles génèrent de l'hydrogène. Respecter les procédures suivantes:

- · NE PAS FUMER près des batteries.
- NE PAS générer de flammes ou d'étincelles près des batteries.
- Éliminer l'électricité statique du corps avant de manipuler les batteries en touchant d'abord une surface métallique mise à la terre.

L'électrolyte est un acide sulfurique dilué qui est dangereux au contact de la peau et des yeux. Ce produit est corrosif et aussi conducteur electrique. Les procédures suivantes devront être observées:

- · Porter toujours des vêtements protecteurs ainsi que des lunettes de protection pour les yeux.
- · Si l'électrolyte entre en contact avec la peau, nettoyer immédiatement en rincant avec de l'eau.
- Si l'électrolyte entre en contact avec les yeux, arroser immédiatement et généreusement avec de l'eau. Demander pour de l'aide médicale.
- Lorsque l'électrolyte est renversée, la surface affectée devrait être nettoyée en utilisant un agent neutralisant adéquat. Une pratique courante est d'utiliser un mélange d'approximativement une livre (500 grammes) de bicarbonate de soude dans approximativement un gallon (4 litres) d'eau. Le mélange de bicarbonate de soude devra être ajouté jusqu'à ce qu'il n'y ait plus apparence de réaction (mousse). Le liquide résiduel devra être nettoyé à l'eau et la surface concernée devra être asséchée.



### 5.3 Battery Cabinets

Optional battery cabinets are available from Liebert and other qualified vendors. Consult your submittal package for details.

Several models of optional battery cabinets with varying run times are available. Each model is 78" (1981mm) high and has forklift slots. Refer to **Figures 20** through, **23**. The battery cabinet cells range from 90 to 150 ampere-hours. The same model battery cabinet may be paralleled in multiple cabinet strings for additional capacity. Battery capacity (in minutes) at your installation will depend on cabinet model, number of cabinets and amount of critical load on the UPS.

- 1. **Handling.** The battery cabinet weighs from 3050 to 5300 lbs. (1383 to 2404kg). Forklift slots are provided for ease of handling.
- 2. Cabinet Inspection. Remove all panels and visually inspect the batteries, bus connections, and cabinet for any damage. If any foam blocks were placed between shelves to restrain movement during shipment, remove them now. Exercise caution—voltage is present within the battery cabinet even before installation. If there are signs of damage, do not proceed. Call Liebert Global Services at 1-800-LIEBERT.
- 3. **Battery Storage.** The batteries used in the battery cabinet retain their charge well. The batteries can be stored indoors in a temperature-controlled environment, for up to six months without any appreciable deterioration. Self-discharge rate of the batteries is approximately 3% per month when the batteries are stored in temperatures of 59°F to 77°F (15-25°C). If the battery cabinet must be stored for longer than six months, contact Liebert Global Services. The battery cabinet should never be stored outdoors or on a loading dock.
- 4. **Installation.** Battery cabinets must be located on the left side of the UPS module. The front-access-only-design eliminates side and rear service clearance requirements.
- 5. **Reinstallation.** If at any time it becomes necessary to move the battery cabinet to another location, contact Liebert Global Services to inspect the internal battery hold-down straps.
- 6. **Environment.** Locate the battery cabinet in a clean, dry environment. Recommended temperature range for optimum performance and lifetime is 68°F to 77°F (20-25°C).
- 7. **Service Clearance.** Allow front access to the battery cabinet at all times for maintenance and servicing. Electrical codes require that the battery cabinet be installed with no less than 3 ft. (1m) of clearance at the front of the cabinet when operating. Side and rear panels do not require service clearance.
- 8. **Side Panels.** To connect battery cabinets together, remove the protective side panels by removing the retaining screws that hold the side panels in place. Do not remove the shield plate, explained in Item 9 below.
- 9. **Shield Plate.** The shield plate in the battery cabinets is required for proper UPS airflow and should be installed between the UPS system and the adjacent battery cabinet. If your system has more than one battery cabinet, ensure that the cabinet with the shield is installed immediately adjacent to the UPS. Move the shield, if necessary, to ensure its location between the UPS and the batteries.



#### NOTE

The battery cabinet is designed to be bolted ONLY to the left side of the UPS (see Figures 22 and 23).

Units may be bolted to battery cabinets ONLY if the shield plate is left in place between the UPS module and the battery cabinet.

- 10. Cables. Multiple battery cabinets may be bolted together in a daisy-chain configuration. Cables for this setup may be run between paralleled battery cabinets through cutouts in the top of the cabinets, eliminating the need for external conduit runs. Route cables before moving cabinets into final position for bolting together. Low voltage control wiring must be kept separate from the power wiring. Remove top panels for access, if required. No top or bottom entry cables are required, except for remotely located cabinets, which require conduits. Refer to Figures 20 through 23 or your submittal drawings for instructions on wiring cabinets in parallel.
- 11. **Grounding.** The battery cabinets have ground studs near the busbar connections. Use an equipment grounding conductor to connect the lugs of the cabinets together and to connect the cabinets to the ground busbar in the UPS module.



### 5.4 Open-Rack Batteries

When batteries other than Liebert battery cabinets are used, a remote battery disconnect switch with overcurrent protection is required per the National Electrical Code. Refer to Required Battery Disconnect Rating in the site planning data tables in **Appendix A** for recommended overcurrent protection ratings. Contact your Liebert sales representative for more information.

- Install battery racks/cabinets and batteries per manufacturer's installation and maintenance instructions.
- 2. Verify battery area has adequate ventilation and battery operating temperature complies with manufacturer's specification. Installations using vented lead-acid batteries MUST have adequate ventilation to remove explosive gases per local and national codes.
- 3. Low voltage control wiring must be kept separate from power wiring and run in separate conduits.
- 4. Ensure that battery racks are properly grounded according to code requirements in your area.

If you have any questions concerning batteries, battery racks or accessories, contact your local sales representative or Liebert Global Services at 1-800-LIEBERT.



### **CAUTION**

Cables between batteries and the UPS modules should be run in matched pairs, positive-with-negative, within each conduit or cable run. Grouping like-polarity cables together (i.e., positive-with-positive and negative-with-negative) can cause stress or damage to the cables, conduit or buswork.



### 6.0 Configuring Your Neutral and Ground Connections

Improper grounding is the largest single cause of UPS installation and start-up problems. This is not an easy subject, since grounding techniques vary significantly from site to site, depending on several factors. The questions you should ask are:

What is the configuration of the input power source? Most of the recommended schemes for UPS grounding require grounded-wye service. The UPS system requires a bypass neutral for sensing and monitoring the quality of the bypass input. If the building service is anything other than a grounded wye system (corner grounded delta or impedance grounded wye), contact your Liebert representative for details about the Isolated Neutral kits for the System Control Cabinet and UPS modules.



### WARNING

If the building service feeding the UPS is any configuration other than those mentioned above, contact your Liebert representative or Liebert Global Services immediately.

A Power-Tie or distributed redundant system has different grounding requirements from standalone UPS modules. If using one of those systems, refer to Liebert's Power-Tie configuration user manual, SL-30030.

- What are the UPS input and output voltages? Systems with 480 VAC input and output have significantly different needs from systems with 208/208 VAC.
- What is the connected load? Does the critical load consist of one or more Power Distribution Units (PDUs)? Do the PDUs have isolation transformers?

Proper grounding should be based on NEC Section 250, but safe and proper equipment operation requires further enhancements. The following pages detail Liebert's recommendations for grounding various system configurations to ensure optimal UPS system performance.



#### NOTE

Some UPS modules are equipped with input isolation transformers. However, these transformers have no effect upon any system grounding considerations. These modules will be grounded exactly as shown in **Figures 4** through **10**.



### **CAUTION**

The UPS ground lug must be solidly connected to the service entrance ground by an appropriately sized wire conductor per NEC Article 250. Each conduit or raceway containing phase conductors must also contain a ground wire, both for UPS input and output, which are solidly connected to the ground terminal at each termination point. Conduit-based grounding systems tend to degrade over time. Therefore, using conduit as a grounding conductor for UPS applications may degrade UPS performance and cause improper UPS operation.



### 6.1 Preferred Grounding Configuration, Wye-Connected Service

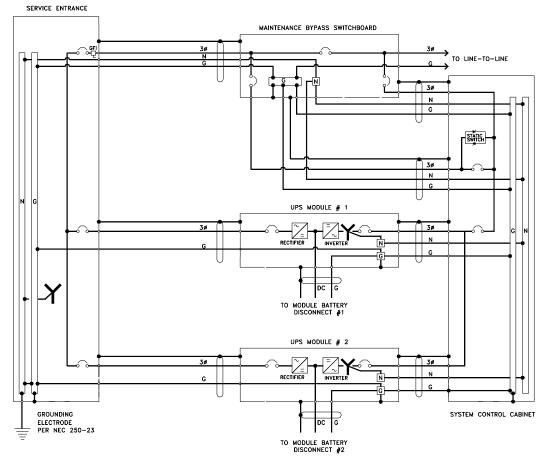
The most common configuration of Series 610 UPS Multi-Module Systems is with 480VAC input, 480VAC output and a connected load consisting of multiple Power Distribution Units (PDUs) with isolation transformers in the PDUs to produce 208VAC. For Canadian customers, the UPS modules usually have 600 VAC input and output. The same principles apply if the connected load is an isolation transformer feeding various loads. **Figure 4** shows a typical installation. The Maintenance Bypass Switchgear is shown separately for clarity, but may be contained within the System Control Cabinet (SCC)/switchgear.

Notice that the UPS module input and the system bypass input are connected to a grounded-wye service. In this configuration, the UPS module is not considered a separately derived source.

All of the UPS module output neutrals are solidly connected to the SCC neutral. A parity-sized neutral is recommended between the UPS module and the SCC for best system performance. The SCC neutral is solidly connected to the building service neutral, which is bonded to the grounding conductor at the service entrance equipment.

The isolation transformers in the PDUs are considered a separately derived source. Therefore the PDU neutral should be bonded to the PDU grounding conductor and connected to a local grounding electrode in compliance with NEC 250-26. (PDUs are connected to the critical load output of the SCC, but are not shown in **Figure 4** for clarity.)

Figure 4 Preferred grounding configuration, wye-connected service





#### **NOTE**

Impedance-grounded wye sources require an Isolated Neutral Kit in addition to the grounding and neutral conductors shown above—see 6.5 - Grounding Configuration, Corner-Grounded Delta or Impedance-Grounded Wye.



#### NOTE

If there is a 4-pole Automatic Transfer Switch (ATS) between the service entrance and the UPS, this configuration cannot be used. Refer to 6.2 - Alternate Grounding Configuration, Wye-Connected Service or 6.3 - Preferred Grounding Configuration With Isolated Bypass to determine a suitable configuration.



### 6.2 Alternate Grounding Configuration, Wye-Connected Service

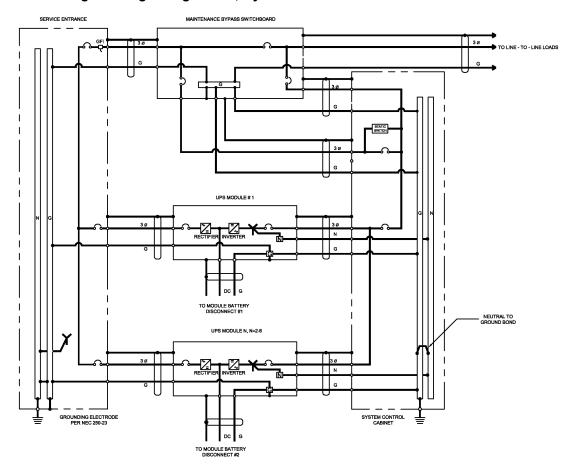
This configuration must NOT be used when single-phase loads are directly connected to the UPS.

The alternate configuration is similar to that shown in **6.1 - Preferred Grounding Configuration**, **Wye-Connected Service**, except that the service entrance neutral is not brought into the SCC. In this configuration, the UPS output transformer is considered a separately derived source. The UPS module neutral is bonded to the UPS ground, which is connected to a local grounding electrode in accordance with NEC 250-26.

Please note that this configuration represents a price/performance trade-off. Whenever the SCC transfers to or from bypass, two AC sources (input and bypass) are briefly connected together and circulating current must flow. In the previous configuration, the current flows through the neutral conductor. In this configuration, the current flows through the ground path, possibly tripping ground fault interrupters (GFIs) and distorting the bypass waveform reference.

Proper adjustment of ground fault interrupters is necessary to avoid unwanted tripping.

Figure 5 Alternate grounding configuration, wye-connected service



This configuration is reserved for applications that meet all the following criteria:

- · The facility has wye-connected service.
- The module rectifier input and bypass input are fed from the same source.
- The connected load is strictly 3-wire (such as one or more PDUs) and does not require a neutral from the UPS.
- Special precautions are taken to prevent tripping the ground fault interrupters. The time delay should be set to at least 0.2 seconds to prevent tripping when the UPS performs a transfer or retransfer operation.



### **CAUTION**

Failure to properly set the ground fault interrupters could cause loss of power to the critical load.



### 6.3 Preferred Grounding Configuration With Isolated Bypass

Another configuration in this power range is the Multi-Module System with 480 or 600 VAC input, 208 VAC output, a Bypass Isolation Transformer and a connected load consisting of multiple distribution panelboards or switchboards. **Figure 6** shows a typical installation.

The Bypass Transformer provides isolation and may step down the voltage to the bypass input. The Bypass Transformer and the SCC together constitute a separately derived system, since there is no direct electrical connection between the input (service entrance) circuit conductors and the output circuit conductors.

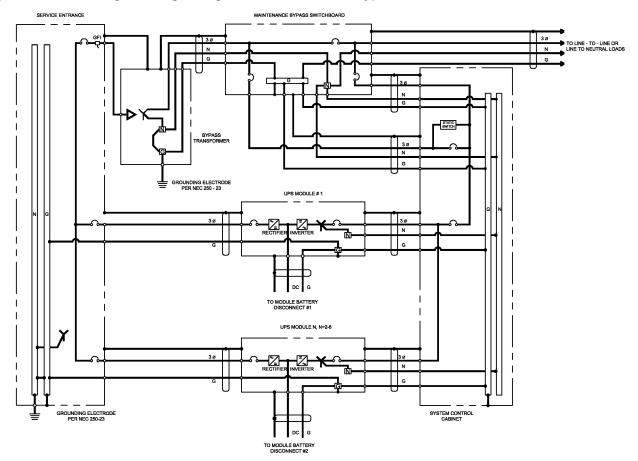


#### NOTE

Figure 6 shows a wye-connected source, but the same grounding scheme would apply for a delta source at the service entrance.

The bonding of the neutral to the grounding conductor can theoretically be done at either the SCC or the Bypass Transformer. However, we recommend bonding at the Bypass Transformer because the UPS module will sometimes be powered down for maintenance and its output transformer will be out of the circuit. The neutral should be bonded to ground and a local grounding electrode should be installed at the Bypass Transformer, per NEC 250-30.

Figure 6 Preferred grounding configuration with isolated bypass



Features of this configuration include:

- The UPS receives its bypass neutral from the Bypass Transformer
- · The output is isolated from the input circuit conductors, and
- Some amount of common-mode noise attenuation can be obtained for sensitive loads **if** the UPS module and Bypass Transformer are located close to sensitive loads.



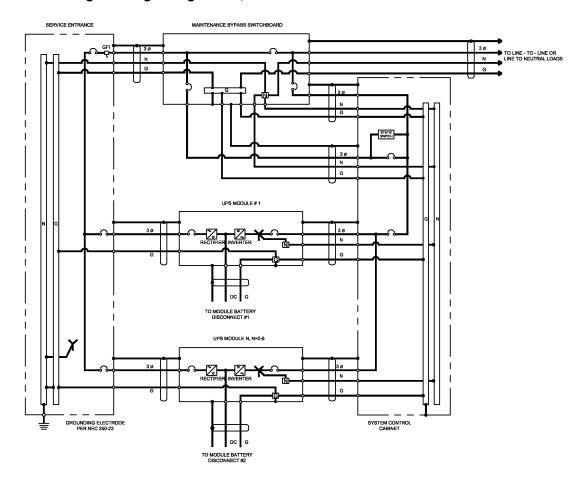
### 6.4 Alternate Grounding Configuration, Non-Isolated

A few applications in this power range have 208 VAC input and output, and a connected load consisting of multiple Power Distribution Units (PDUs), panelboards, switchboards or other items of load equipment which do not have isolation transformers.

Notice in **Figure 7** that the UPS system main input and bypass input are connected to a grounded-wye service. In this configuration, the UPS system is not considered a separately derived source.

The UPS module output neutral and the load neutral are solidly connected to the building service neutral, which is bonded to the grounding conductor at the service entrance equipment.

Figure 7 Alternate grounding configuration, non-isolated



This arrangement may be used for systems with 208 VAC input and output. However, it does not provide any isolation or common-mode noise attenuation for sensitive loads. For this reason, this configuration is not a preferred installation method.



#### NOTE

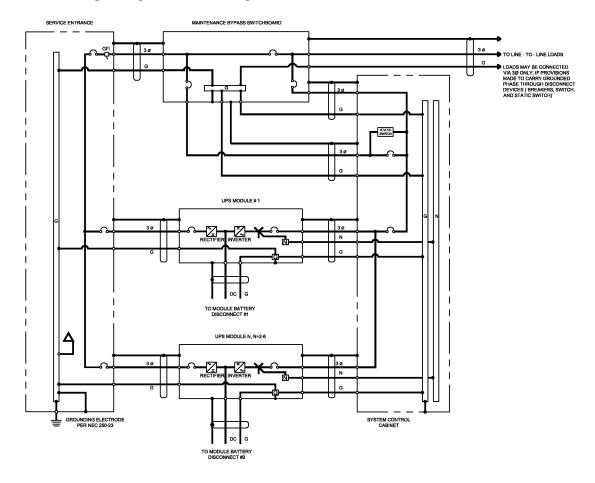
If there is a 4-pole Automatic Transfer Switch (ATS) between the service entrance and the UPS, this configuration cannot be used. Refer to 6.3 - Preferred Grounding Configuration With Isolated Bypass to determine a suitable configuration.

### 6.5 Grounding Configuration, Corner-Grounded Delta or Impedance-Grounded Wye

As previously mentioned, Series 610 SCC requires a bypass input neutral for sensing and monitoring. With a wye-connected input source, the installer should always connect the building service neutral to the System Control Cabinet (SCC) output neutral to achieve this. When the building service is delta-connected, however, the installer must take special steps to ensure reliable UPS functioning.

If the building service is corner-grounded delta or impedance-grounded wye, the UPS requires the Series 610 Isolated Neutral Kit, as do each of the UPS modules. This kit uses control isolation transformers to create a reference point. For this application, the SCC output neutral must **not** be bonded to the SCC ground.

Figure 8 Grounding configuration, corner-grounded delta



SERVICE ENTRANCE

MANTENANCE BYPASS SWITCHGOADO

TO LINE 170 LINE 1000S

RECTIF OR INVESTIGE

NO SYSTEM CONTROL

CANNET

TO MODULE IN N-2-6

PEN NCC 250-20

TO MODULE SATERY

DECOMBOND B.ECTRICO

FIN NCC 250-20

TO MODULE SATERY

DECOMBOND B.ECTRICO

SYSTEM CONTROL

CANNET

Figure 9 Grounding configuration, impedance-grounded wye

These configurations have the same restrictions as explained in **6.2 - Alternate Grounding Configuration**, **Wye-Connected Service**, except for the wye input. The UPS input and bypass must be fed from the same source. The load must be strictly 3-wire. And the GFI time delay should be set to at least 0.2 seconds to prevent tripping during transfer or retransfer operations.



# **CAUTION**

Failure to properly set the ground fault interrupters could cause loss of power to the critical load.

### 6.6 Preferred Grounding Configuration, Battery Systems

**Open-rack battery systems**, depending on local code requirements and customer preference, are normally:

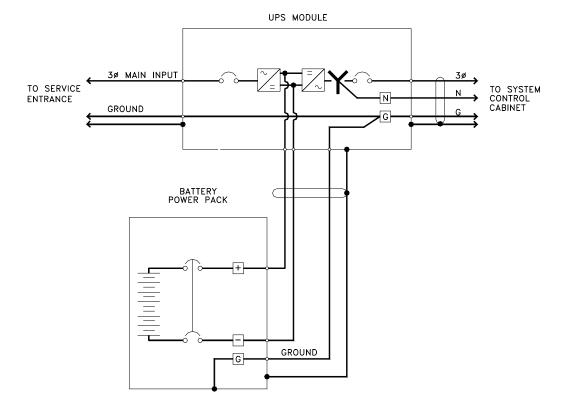
- 1. Floating (ungrounded),
- 2. Center-tapped and floating or
- 3. Center tapped and grounded.

Battery cabinet systems must be connected as floating (ungrounded) systems—Option 1 above. Center-tapped or grounded battery systems are not possible with battery cabinet systems.

Whether the battery system is open-rack or cabinet, the metal rack parts or cabinet must be grounded to the UPS module ground bus.

**Figure 10** illustrates how a simple, one-cabinet system would be grounded. For systems with multiple cabinets, the same configuration would apply. However, for simplicity, the installer can connect all the battery cabinet grounds for a particular module together and run a single ground conductor to that UPS module ground (in the same conduit as the phase conductors).

Figure 10 Preferred grounding configuration, battery systems



### 7.0 WIRING CONSIDERATIONS



### WARNING

All power connections must be completed by a licensed electrician experienced in wiring this type of equipment. Wiring must be installed in accordance with all applicable national and local electrical codes. Improper wiring may cause damage to the equipment or injury to personnel.

Verify that all incoming high and low voltage power circuits are de-energized and locked out before installing cables or making any electrical connections.

Refer to **Appendix A** and drawings in **10.0 - Installation Drawings**. Determine AC currents for your system (kVA, voltage and options). Also refer to the equipment nameplate for the model number, rating and voltage. For wire termination data, refer to **Tables 2** through **4**. Consult your facility's breaker coordination study to ensure proper handling of fault currents.



#### NOTE

The instantaneous trip setting of the bypass feeder breaker should be high enough to accommodate short-duration overloads. The bypass static switch inside the SCC can draw up to 10 times the system's rated current for up to three cycles in the event of a downstream fault.



#### **NOTE**

Use 75°C copper wire. Select wire size based on the ampacities in **Table 5** of this manual, a reprint of Table 310-16 and associated notes of the National Electrical Code (NFPA 70).



### **CAUTION**

The weight of power cables must be adequately supported to avoid stress on busbars and lugs. In addition to weight support, the following restraining method is recommended to control cable movement during external fault conditions:

- Wrap line cables together at 6 and 12 in. (152 and 305mm) from the terminals with five wraps of 3/8 in. (9.5mm) nylon rope or equivalent (tensile strength of 2000 lbs.; 907kg).
- Support the remainder of the cable with five wraps every 6 in. (152mm) or one wrap every 1 in. (25mm).



### 7.1 Power Wiring

Power wiring—rectifier input, bypass input, UPS output and battery cables—must be run in
individual, separate conduits or cable trays. Refer to the Outline and Terminal Details drawings
(Figures 14 through 19, 24, 26, 28 and 50 through 54) for locations of the various power
connections within the UPS and ancillary equipment. In particular, note the location of the
rectifier input power connections.



## **CAUTION**

Power and control wiring must be separated!

- 2. Observe local, state and national electrical codes. Verify utility power and its overcurrent protection rating will accommodate the UPS input rating, including battery recharging.
- 3. A safety ground wire must be run from the building ground to a ground point in the UPS Module Cabinets, ancillary equipment and the Power-Tie Cabinet (if applicable). See **6.0 Configuring Your Neutral and Ground Connections**. The grounding conductor shall comply with the following conditions of installation:
  - a. An insulated grounding conductor must be sized in accordance with the NEC and local codes. It must be green (with or without one or more yellow stripes) and be installed as part of the branch circuit that supplies the unit or system.
  - b. The grounding conductor described above is to be grounded to earth at the service equipment or, if supplied by a separately derived system, at the supply transformer or motor-generator set in accordance with the instructions in **6.0 Configuring Your Neutral and Ground Connections**.
  - c. The attachment-plug receptacles in the vicinity of the unit or system are all to be of a grounding type, and the grounding conductors serving these receptacles are to be connected to earth ground at the service equipment.
- 4. Observe clockwise phase rotation of all power wiring. Phase A leads Phase B leads Phase C. A qualified electrician should check the phase rotation.
- 5. AC power cables must be rated to meet NEC requirements for voltage drop at the maximum rated system current. DC power cables from the UPS to the battery terminals and return must be sized for less than 2 volts total loop drop at the maximum rated system current.
- 6. If site equipment includes a backup generator and automatic transfer switch(es), consult the manufacturers of those devices for information on sizing and interfacing to the UPS system.
- 7. Removable access plates are available for power wiring. Refer to the Outline Drawings for your particular model (**Figures 14**, **17**, **24**, **26**, **28** and **50** through **54**).



# **CAUTION**

After cutting holes in the access plates, be certain that no foreign matter (metal shavings, sawdust, insulation or wire fragments, etc.) remains inside the UPS. Likewise be certain to block any "extra" holes in the plates through which foreign matter could later enter the UPS.



Figure 11 Power single line diagrams, typical Multi-Module configurations\*

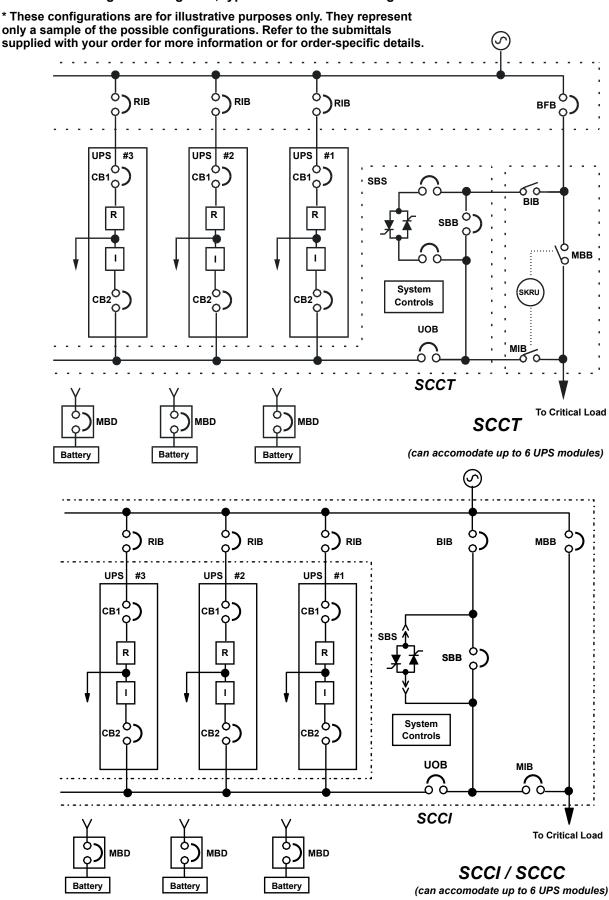


Table 1 Abbreviations for circuit breakers

BFB	Bypass Feeder Breaker
BIB	Bypass Input Breaker
CB1	Module Input Breaker
CB2	Module Output Breaker
MBB	Maintenance Bypass Breaker
MBD	Module Battery Disconnect
MBFB	Maintenance Bypass Feeder Breaker
MIB	Maintenance Isolation Breaker
RIB	Rectifier Input Breaker
SBB	System Bypass Breaker
SSB	Static Bypass Switch
UOB	UPS Output Breaker

### 7.2 Control Wiring

Control wiring must be flexible stranded, tinned copper and run in individual separate steel conduits. Control wiring must be separated from power wiring. In addition, each control wiring cable group should be run in a separate conduit to minimize control signal interference.

Refer to the Control Connection Locations and Control Wire Lists, **Figures 30** through **49**. Notice that there are nine cable groups in a typical system:

- · Cable group 1 carries signals for the Module Battery Disconnect.
- Cable group 2 is for the remote communications options: modem, remote terminal and remote CRT
- Cable group 3 carries signals for the Remote Emergency Module Off and Remote Emergency Power Off.
- Cable group 4 carries signals for the optional Remote Monitor Panel.
- Cable group 5 is for the optional SiteScan system.
- Cable group 6 carries signals for the reduced battery charge limit and the reduced input current limit.
- · Cable group 7 carries signals to and from the maintenance bypass switchgear.
- Cable groups 20 and 21 carry signals for general housekeeping, modules to SCC.

Other cable groups will be required for other optional equipment. If your system has any installed options, special wire lists will be included in your Submittal Drawing Package. Contact your Liebert Sales Representative for assistance if the submittal drawings have been lost or misplaced.

**Figures 30** through **32** show the typical location of control connections inside the UPS and SCC. The position of a particular control connection may be different for your system, depending on the model and the installed options.



#### NOTE

The UPS control and communication wiring are considered Class 2 circuits by NEC standards. However, NEC Class 1 wiring methods are required for these circuits to ensure proper operation of the UPS.



### 7.3 Battery Wiring

The UPS may be supplied with battery cabinets or a rack-mounted battery system.

Power wiring to the battery cabinet connects positive, negative and ground power cables from the battery cabinet to the associated UPS. Connection of the UPS to the battery cabinet serves to both charge and discharge the batteries (when needed). The battery disconnect (circuit breaker) requires a control cable. Except for interconnect wiring between multiple battery cabinets, power and control cables are field supplied. Refer to **Figures 20** through **23** and **50** through **54**.



### WARNING

A battery intercell connection on each tier of the Liebert battery cabinet is disconnected for safety during shipment. Do not complete these connections. A Liebert Global Services representative will complete these connections as part of start-up. An improperly installed unit can result in injury to personnel or damage to equipment.



### **CAUTION**

Be sure polarity is correct when wiring the battery cabinet to the connected equipment (positive to positive; negative to negative). If polarity is not correct, fuse failures or equipment damage can result.



### **CAUTION**

Cables between batteries and the UPS should be run in matched pairs, positive-with-negative, within each conduit or cable run. Grouping like-polarity cables together (i.e., positive-with-positive and negative-with-negative) can cause stress or damage to the cables, conduit or buswork.

Call Liebert Global Services to schedule installation check-out, final battery intercell connections and start-up.



#### NOTE

A Liebert Battery Specialist can perform a detailed inspection of the entire battery system to ensure it meets current IEEE standards. This inspection service is recommended because batteries are a critical part of the UPS system.



### 8.0 WIRING CONNECTIONS



### WARNING

Verify that all incoming high and low voltage power circuits are de-energized and locked out before installing cables or making electrical connections.

All power connections must be completed by a licensed electrician experienced in wiring UPS equipment and in accordance with all applicable national and local electrical codes.

Improper wiring may cause damage to the UPS or injury to personnel.



## **CAUTION**

All shielded cables, non-shielded cables, non-shielded control wires, non-shielded battery breaker control wires and non-shielded remote control wires must be housed in individual, separate, steel conduits. Placing multiple cables in the same conduit with other control or power wiring may cause system failure.



#### NOTE

Use appropriately sized wire as a grounding conductor. Solid metal conduit is not a suitable ground conductor for UPS systems and could negatively affect system performance.

### 8.1 Specific Connections

Refer to the drawings in this manual and any other drawings provided by Liebert for this installation.

Make all of the following connections:

- 1. AC power cables from input power source circuit breaker (RIB) to each UPS Module Input. Observe phase rotation.
- 2. AC power cables from bypass power source circuit breaker (BIB) to UPS system bypass input at System Control Cabinet (SCC). Observe phase rotation.



### **CAUTION**

If there are line-to-neutral loads connected to the UPS output, the bypass input source must be wye connected and have three phases plus neutral plus ground. If the specified input is not available, an isolation transformer is required. Refer to 6.1 - Preferred Grounding Configuration, Wye-Connected Service, 6.3 - Preferred Grounding Configuration With Isolated Bypass and 6.4 - Alternate Grounding Configuration, Non-Isolated.

See **6.0 - Configuring Your Neutral and Ground Connections** for an explanation of proper grounding techniques.

- 3. AC power cables from each UPS module output to SCC or to switchgear for critical load bus. Observe phase rotation.
- 4. Each UPS module must have its output neutral connected to the SCC for parallel operation. A minimum of a parity-sized neutral wire is recommended on this circuit for optimum system performance, regardless of the load configuration.
- 5. AC power cables from UPS System Control Cabinet (SCC) Output to critical load or maintenance bypass panelboard or switchgear. Observe phase rotation.



#### NOTE

If your installation includes a Maintenance Bypass Panelboard or switchgear, some or all power cables will be terminated in that equipment. Make sure all required wiring between the UPS system and this switchgear is completed per the submittal drawings. Observe phase rotation.



6. The UPS System Control Cabinet (SCC) neutral must be connected to one common point and solidly grounded per requirements of the National Electrical Code. The ground connection inside the UPS SCC/switchgear cabinet may be required by the power wiring configuration at your site.



### **CAUTION**

UPS bypass and system output neutral must be connected to only one common point in the UPS system. This neutral line must be grounded at the source. Refer to **6.0** - **Configuring Your Neutral and Ground Connections** for further details.

7. For battery systems: DC power cables (and ground) from battery to UPS module and between battery cabinets/strings. Observe polarity. When multiple conduits are used, an equal number of positive and negative cables should be contained in each conduit.



#### **NOTE**

DC power and battery circuit breaker control cables are provided with Liebert battery cabinets for use between multiple cabinets when bolted together. Power cables are sized for interconnecting battery cabinets. Battery cabinets specified for bolting up to the UPS are shipped with power cables to connect the battery cabinet system to the UPS module. Field-supplied cabling must be provided to connect stand-alone battery cabinets to the UPS module. Connections from the final battery cabinet to the UPS are provided in the field.



### WARNING

Do not make any connections between battery tiers in the battery cabinet. These connections will be made by the Liebert Global Services representative during start-up.

8. For remote battery: Install DC power cables (and ground) from battery to Module Battery Disconnect, and then to UPS Module DC bus. Observe polarity.



### CAUTION

Cables between batteries and the UPS should be run in matched pairs, positive-with-negative, within each conduit or cable run. Grouping like-polarity cables together (i.e., positive-with-positive and negative-with-negative) can cause stress or damage to the cables, conduit or buswork.

- 9. Module Battery Disconnect control wiring to UPS module and between battery cabinets, if applicable. Wiring must be run in individual separate steel conduit.
- 10. Control wiring from System Control Cabinet (SCC) to UPS modules. Wiring must be run in individual separate steel conduit. Refer to **Figures 35** through **37** or your submittal drawings.
- 11. Control connections between the System Control Cabinet (SCC) and the Maintenance Bypass panelboard or switchgear. Refer to **Figure 42** or your submittal drawings.
- 12. Control wiring to the optional Remote Monitor Panel, if used. Selected alarm messages are also available for customer use through a set of contacts on an optional separate terminal board. Wiring must be run in individual separate steel conduit.
- 13. Emergency Power Off control wiring (to SCC) must be run in separate steel conduit.
- 14. Optional communications wiring (to SCC) for terminals, site monitoring or modem must be run in separate steel conduit.
- 15. Any additional special wiring required at your site. Refer to **Figures 33** through **49** or your submittal drawings.



### 9.0 WIRING INSPECTION

- 1. Verify all power connections are tightened per the torque specifications in **Table 3**.
- 2. Verify all control wire terminations are tight.
- 3. Verify all power wires and connections have proper spacing between exposed surfaces, phase-to-phase and phase-to-ground.
- 4. Verify that all control wires are run in steel conduit, separate from all power wiring.

Table 2 Power wiring terminals, factory supplied

UPS Module Rating Connection Type				
100-225kVA	For "SpaceSaver" modules in the 48" frame, rectifier and bypass inputs are top-entry, directly to lugs on top of their respective circuit breakers. DC link and critical bus output connection are top-entry, to frame-mounted lugs.  Standard modules with top-and-bottom entry have access plates and a wireway on the right side of the modules. All power connections are to busbars in the wireway.			

Use 75°C copper wire. Select wire size based on the ampacities in **Table 5** of this manual, a reprint of Table 310-16 and associated notes of the National Electrical Code (NFPA 70).

Use commercially available solderless lugs for the wire size required for your application. Refer to **Table 3**. Connect wire to the lug using tools and procedures specified by the lug manufacturer.

Table 3 Torque specifications

NUT AND BOLT COMBINATIONS							
	Grade 2	Standard	Electrical Co				
Bolt Shaft Size	Lb-in	N-m	Lb-in	N-m			
1/4	53	6.0	46	5.2			
5/16	107	12	60	6.8			
3/8	192	22	95	11			
1/2	428	22	256	29			

CIRCUIT BREAKERS WITH COMPRESSION LUGS (FOR POWER WIRING)						
Wire Size or Range	Lb-in	N-m				
#6 - #4	100	11				
#3 - #1	125	14				
1/0 - 2/0	150	17				
3/0 - 200 MCM	200	23				
250 - 400 MCM	250	28				
500 - 700 MCM	300	34				

CIRCUIT BREAKERS WITH COMPRESSION LUGS (FOR POWER WIRING)						
Current Rating Lb-in N-m						
400 - 1200 Amps	300.00	34.00				

TERMINAL BLOCK COMPRESSION LUGS (FOR CONTROL WIRING)						
AWG Wire Size or Range Lb-in N-m						
#22 -#14	3.5 to 5.3	0.4 to 0.6				

**NOTE:** Use the values in this table unless the equipment is labeled with a different torque value.



Table 4 Field-supplied lugs

One-Hole Lugs							
T & B <sup>1</sup> Lug Style		Wire Size	Bolt Size (Inches)	Tongue Width (Inches)	T & B <sup>1</sup> P/N	Liebert P/N	
1		#1 AWG	3/8	0.76	H973	12-714255-46	
2		1/0 AWG	3/8	0.88	J973	12-714255-56	
3	Stak-On	2/0 AWG	3/8	1.00	K973	12-714255-66	
4		3/0 AWG	3/8	1.10	L973	12-714255-76	
5		4/0 AWG	3/8	1.20	M973	12-714255-86	
6		#1 AWG	3/8	0.75	60124	_	
7	Color-Keyed Aluminum/	1/0 AWG	3/8	0.88	60130	_	
8	Copper	2/0 AWG	3/8	0.97	60136	_	
9		3/0 AWG	3/8	1.06	60142	_	
10		#1 AWG	5/16	0.67	54947BE	_	
11		1/0 AWG	3/8	0.75	54909BE	_	
12	Color-Keyed Copper Cable	2/0 AWG	3/8	0.81	54910BE	_	
13	Long Barrel	3/0 AWG	1/2	0.94	54965BE	_	
14	-	4/0 AWG	1/2	1.03	54970BE	_	
15		250 MCM	1/2	1.09	54913BE	_	
16	Narrow-Tongue	350 MCM	1/2	1.09	55165	_	
17	Copper Cable	500 MCM	1/2	1.20	55171	_	

<sup>1.</sup> Manufacturer: Thomas & Betts (T & B), 1-800-862-8324

Table 5 Table 310-16, National Electrical Code (Reprint)
Allowable Ampacities of Insulated Conductors Rated 0-2000 Volts, 60° to 90°C (140° to 194°F) 1

Not More Than Three Conductors in Raceway or Cable or Earth (Directly Buried), Based on Ambient Temperature of 30°C (86°F)

SIZE		TEMPER	RATURE RATING OF	CONDUCTO	OR. SEE TABLE 31	10-13.	SIZE
	60°C (140°F)	75°C (167°F)	90°C (194°F)	60°C (140°F)	75°C (167°F)	90°C (194°F)	
AWG	TYPES TW= UF=	TYPES FEPW=, RH, RHW=, THHW=, THWH=, THWN=, XHHW=, USE=, ZW=	TYPES TBS, SA, SIS, FEP= FEPB=, MI, RHH= RHW-2 THHN=, THHW=, THW-2, THWN-2, USE-2, XHH, XHHW= XHHW-2, ZW-2	TYPES TW= UF=	TYPES RH=, RHW=, THHW=, THW=, THWN=, XHHW=, USE=	TYPES TBS, SA, SIS, THHN=, THHW=, THW-2, THWN-2, RHH==, RHW-2, USE-2, XHH, XHHW=, XHHW-2, ZW-2	AWG
kcmil		COPPE	R	ALUMI	NUM OR COPPER	-CLAD ALUMINUM	kcmil
18 16 14* 12* 10* 8	20 25 30 40	20 25 35 50	14 18 25 30 40 55	20 25 30	20 30 40	25 35 45	 12* 10* 8*
6 4 3 2 1	55 70 85 95 110	65 85 100 115 130	75 95 110 130 150	40 55 65 75 85	50 65 75 90 100	60 75 85 100 115	6 4 3 2 1
1/0 2/0 3/0 4/0	125 145 165 195	150 175 200 230	170 195 225 260	100 115 130 150	120 135 155 180	135 150 175 205	1/0 2/0 3/0 4/0
250 300 350 400 500	215 240 260 280 320	255 285 310 335 380	290 320 350 380 430	170 190 210 225 260	205 230 250 270 310	230 255 280 305 350	250 300 350 400 500
600 700 750 800 900	355 385 400 410 435	420 460 475 490 520	475 520 535 555 585	285 310 320 330 355	340 375 385 395 425	385 420 435 450 480	600 700 750 800 900
1000 1250 1500 1750 2000	455 495 520 545 560	545 590 625 650 665	615 665 705 735 750	375 405 435 455 470	445 485 520 545 560	500 545 585 615 630	1000 1250 1500 1750 2000
	<del></del>			ION FACTO			
Ambient Temp °C							Ambient Temp °F
21-25 26-30 31-35 36-40 41-45 46-50 51-55 56-60 61-70 71-80	1.08 1.00 .91 .82 .71 .58 .41	1.05 1.00 .94 .88 .82 .75 .67 .58 .33	1.04 1.00 .96 .91 .87 .82 .76 .71 .58	1.08 1.00 .91 .82 .71 .58 .41	1.05 1.00 .94 .88 .82 .75 .67 .58	1.04 1.00 .96 .91 .87 .82 .76 .71 .58	70-77 78-86 87-95 96-104 105-113 114-122 123-131 132-140 141-158 159-176

<sup>\*</sup> Unless otherwise specifically permitted in Section 240-3 of this Code, the overcurrent protection for conductor types marked with an asterisk (\*) shall not exceed 15 amperes for No. 14, 20 amperes for No. 12, and 30 amperes for No. 10 copper; or 15 amperes for No. 12 and 25 amperes for No. 10 aluminum and copper-clad aluminum after any correction factors for ambient temperature and number of conductors have been applied.

<sup>1.</sup> Reprinted with permission from NEC 1999, NFPA 70, the *National Electrical Code*<sup>®</sup>, Copyright 1998, National Fire Protection Association, Quincy, MA 02269. This reprinted material is not the complete and official position of the National Fire Protection Association, on the referenced subject which is represented only by the standard in its entirety.



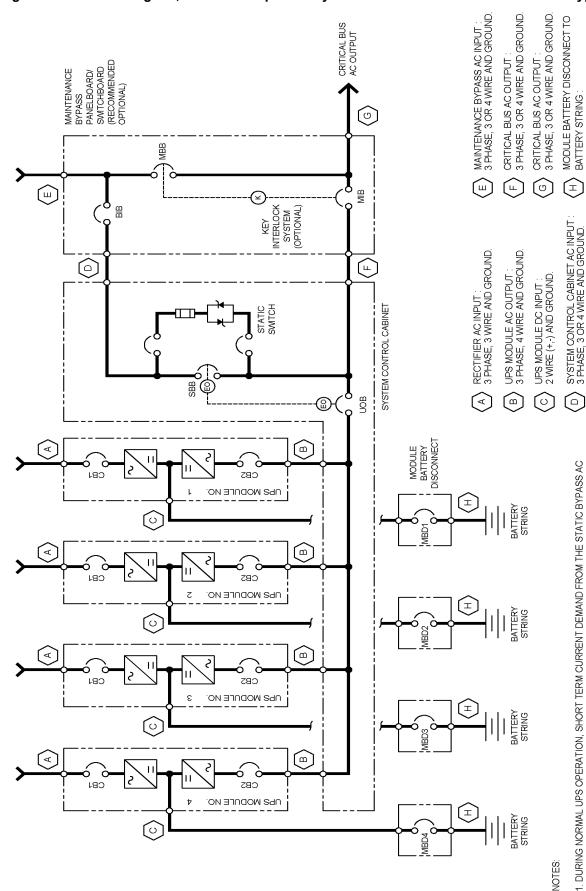
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Figure 12 One-line diagram, two-module parallel system with two-breaker maintenance bypass

MAINTENANCE BYPASS AC INPUT: 3 PHASE, 3 OR 4 WIRE AND GROUND. CRITICAL BUS AC OUTPUT : 3 PHASE, 3 OR 4 WIRE AND GROUND. 3 PHASE, 3 OR 4 WIRE AND GROUND. MODULE BATTERY DISCONNECT TO CRITICAL BUS AC OUTPUT BATTERY STRING: 2 WIRE (+,-) AND GROUND. CRITICAL BUS AC OUTPUT SWTCHBOARD (RECOMMENDED OPTIONAL) MAINTENANCE PANELBOARD/  $\bigcirc$ (L) (b) BYPASS (b) SYSTEM CONTROL CABINET AC INPUT 3 PHASE, 3 OR 4 WIRE AND GROUND. MBB RECTIFIER AC INPUT: 3 PHASE, 3 WIRE AND GROUND. UPS MODULE AC OUTPUT : 3 PHASE, 4 WIRE AND GROUND. UPS MODULE DC INPUT: 2 WIRE (+,-) AND GROUND. (E) ₩ B SYSTEM (OPTIONAL) INTERLOCK Æ (H) (a)  $\odot$  $\bigcirc$ STATIC SWITCH SYSTEM CONTROL CABINET 1. DURING NORMAL UPS OPERATION, SHORT TERM CURRENT DEMAND FROM THE STATIC BYPASS AC INPUT SOURCE MAY REACH 10 TIMES THE UPS FULL LOAD OUTPUT CURRENT RATING. THE INSTANTANEOUS TRIP SETTING(S) OF THE UPSTREAM BYPASS AC INPUT FEEDER BREAKER(S) MUST BE SET ACCORDINGLY. REFER TO THE APPROPRIATE LIEBERT USERS MANUAL FOR FURTHER DESCRIPTION 0 NOB MODULE BATTERY DISCONNECT  $^{\circ}$ CBS NPS MODULE NO. BATTERY STRING 0 (m)7 NPS MODULE NO. BATTERY STRING 0 AND DETAILS.

BATTERY STRING : 2 WIRE (+,-) AND GROUND.

Figure 13 One-line diagram, four-module parallel system with three-breaker maintenance bypass



INPUT SOURCE MAY REACH 10 TIMES THE UPS FULL LOAD OUTPUT CURRENT RATING. THE INSTANTANEOUS TRIP SETTING(S) OF THE UPSTREAM BYPASS AC INPUT FEEDER BREAKER(S) MUST BE SET ACCORDINGLY. REFER TO THE APPROPRIATE LIEBERT USERS MANUAL FOR FURTHER DESCRIPTION AND DETAILS. 1. DURING NORMAL UPS OPERATION, SHORT TERM CURRENT DEMAND FROM THE STATIC BYPASS AC

Figure 14 Outline drawing, Multi-Module System, SpaceSaver, 100-225kVA

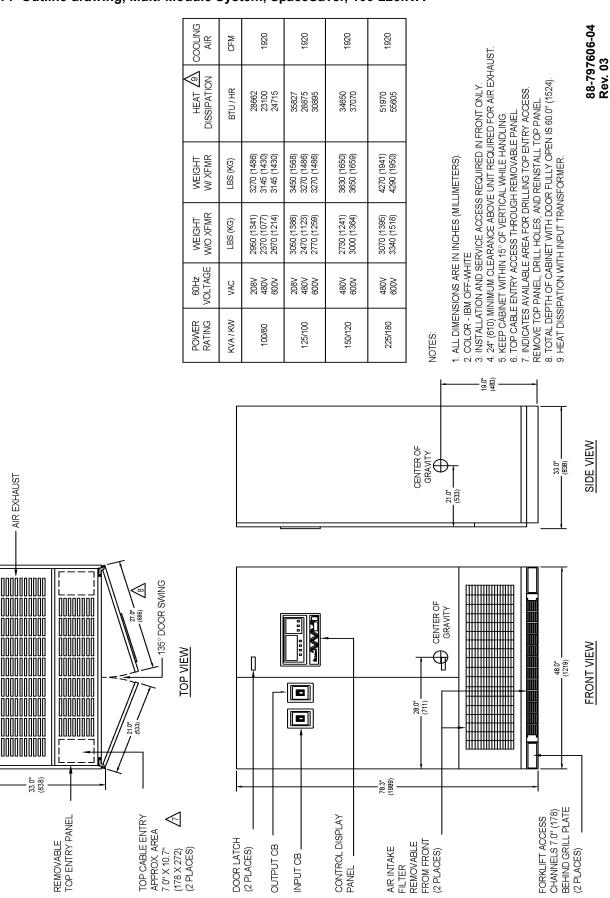


Figure 15 Terminal details, Multi-Module System, 100 & 125kVA SpaceSaver

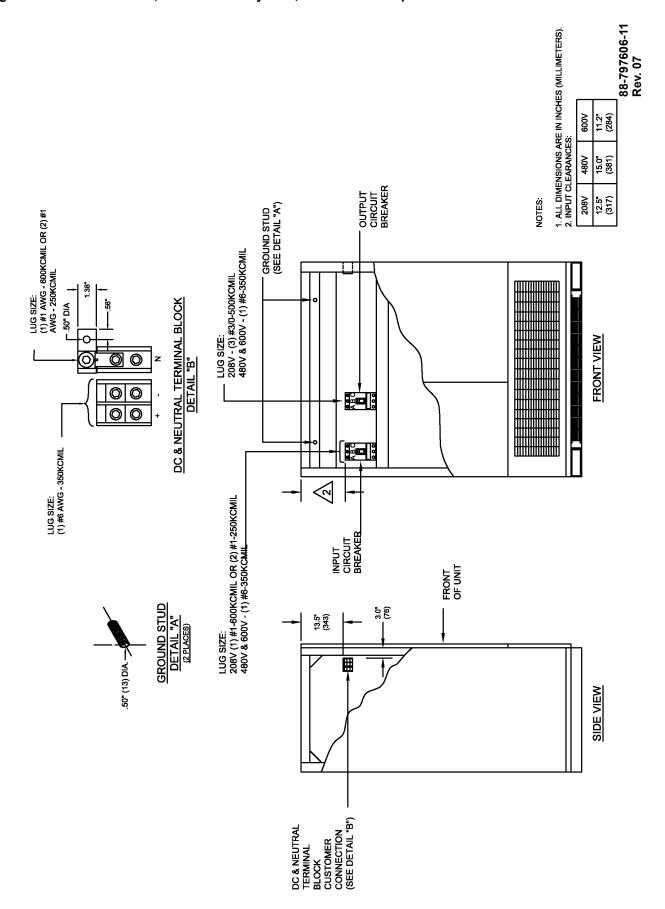


Figure 16 Terminal details, Multi-Module System, 150 & 225kVA - 480V, 600V SpaceSaver

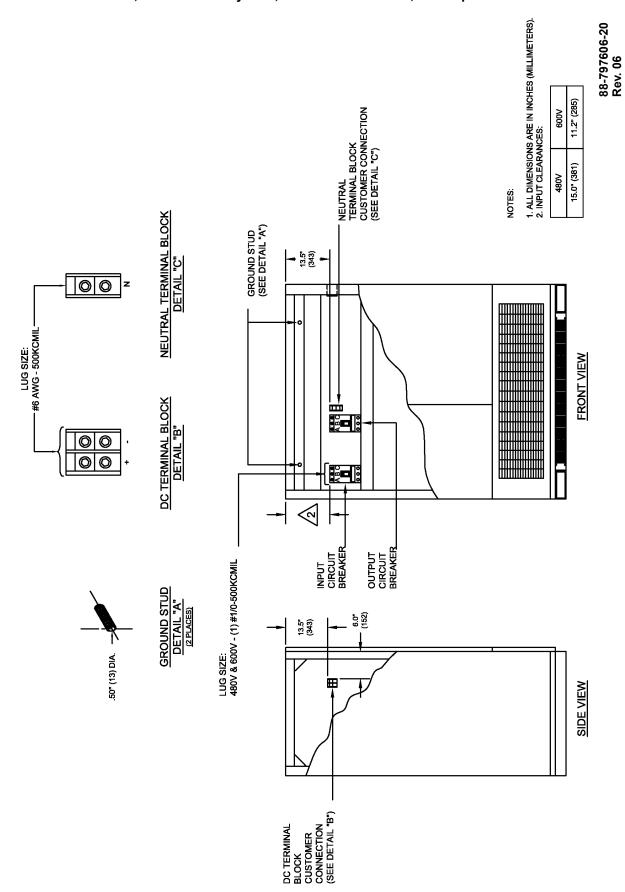


Figure 17 Outline drawing, Multi-Module System, Standard

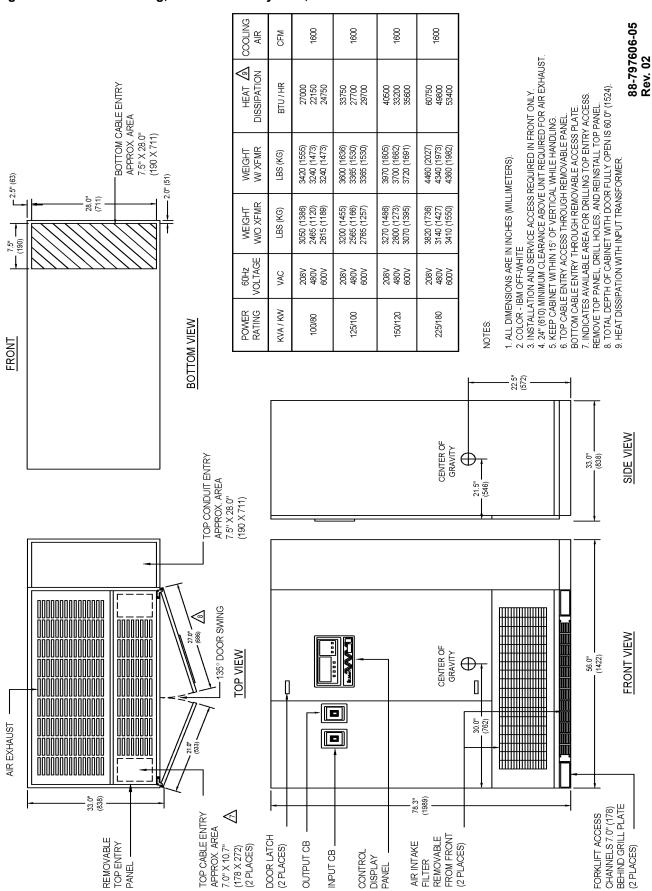


Figure 18 Terminal details, Multi-Module System, 100 & 125kVA

88-797606-16 Rev. 05 RECTIFIER AC INPUT GROUND BUS BAR (SEE DETAIL "B") 88-797606-16 Rev. 05 - CUSTOMER BUS BAR CONNECTIONS (SEE DETAILS "A) DC INPUT NEUTRAL TYPICAL DETAIL OF CUSTOMER CONNECTION TO BUS BAR 1. ALL DIMENSIONS ARE IN INCHES (MILLIMETERS). Š ೌ ш SIDE VIEW <del>-</del> ш AC OUTPUT 24.2" 70.9" (1801) DC TERMINAL BLOCK (FOR LIEBERT BATTERY CABINET) DETAIL "C" 00 0 0 FRONT VIEW .562" (14) DIA. (8 PLACES) GROUND BUS BAR DETAIL "B" ф INPUT CIRCUIT BREAKER -1.75" (45) 13.5" (343) 6.0" (152) .562"(14) DIA. (2 PLACES) ⊞ SIDE VIEW BUS BAR (480V & 600V) DETAIL "A" 1.75" (45) <u>-</u> 양 원 DC TERMINAL BLOCK FOR LIEBERT BATTERY CABINET CONNECTION (SEE DETAIL 'C')

Figure 19 Terminal details, Multi-Module System, 150 & 225kVA

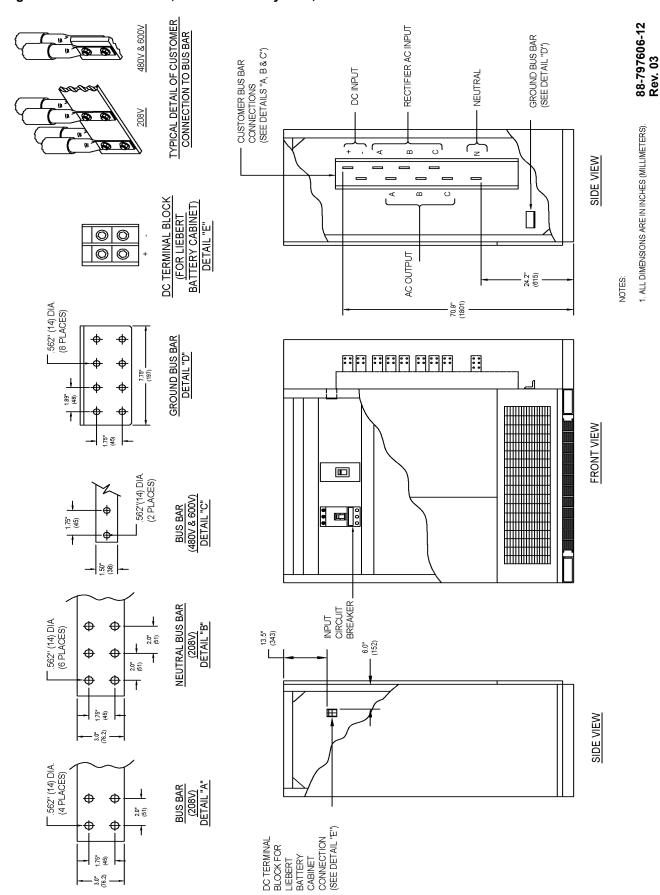


Figure 20 Battery power pack system

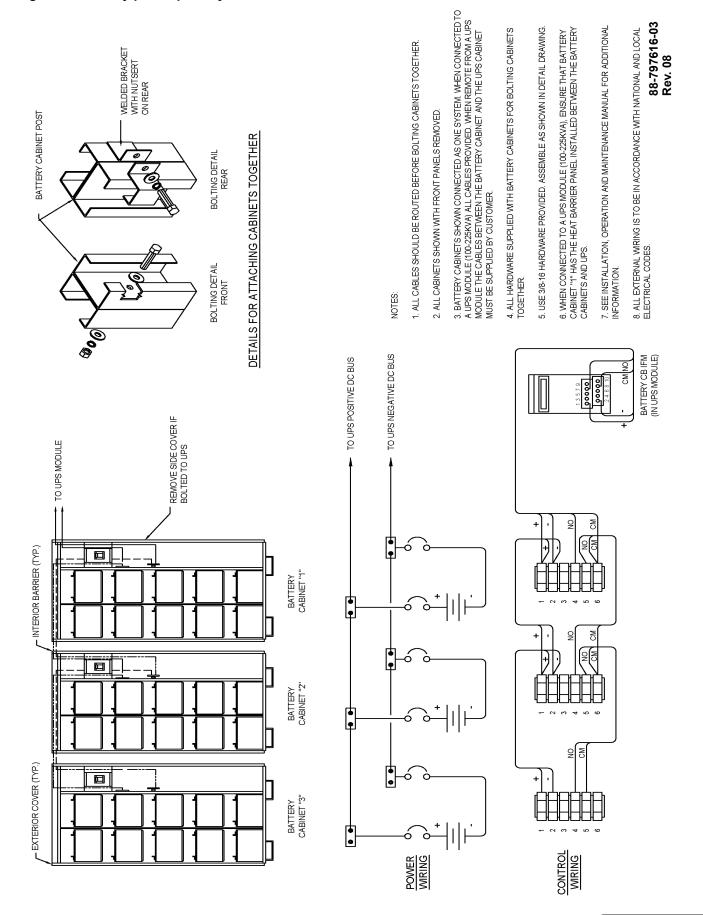
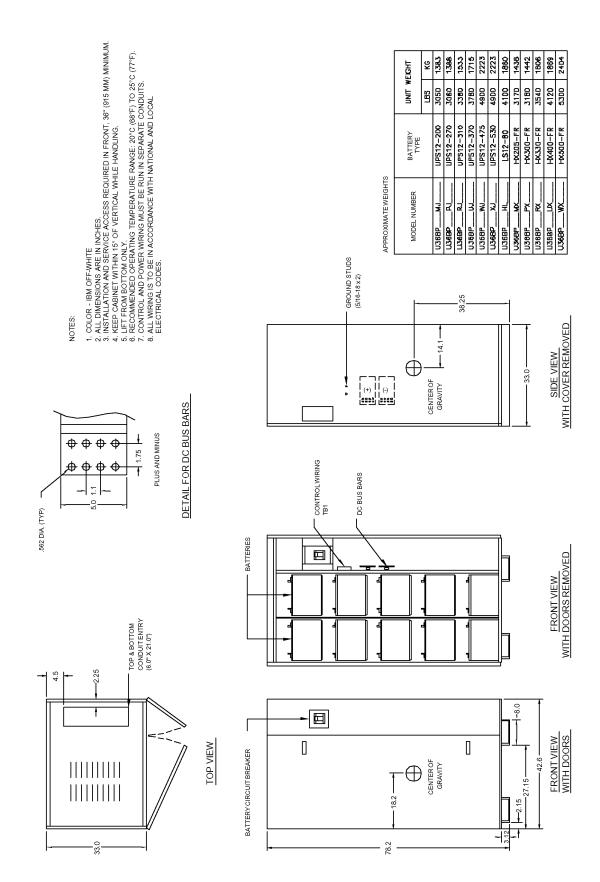
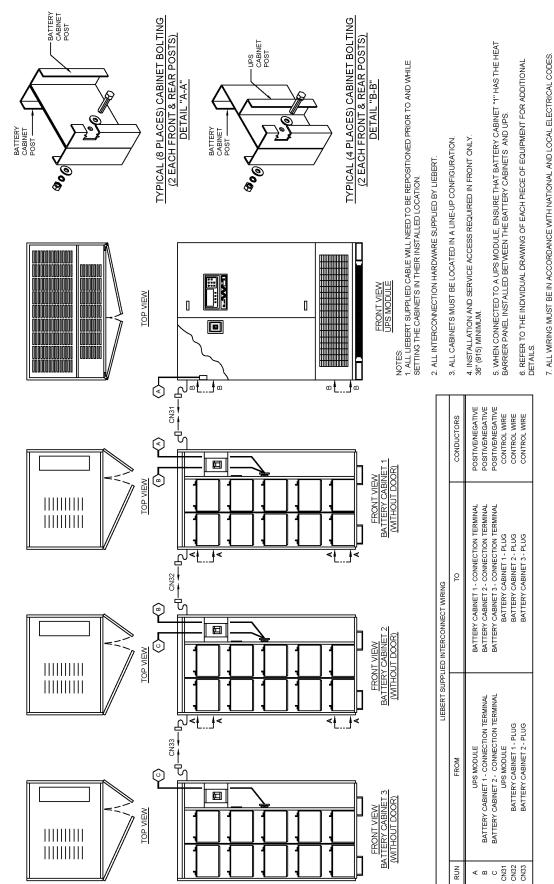


Figure 21 Battery power pack, Size A



8. ALL LIEBERT SUPPLIED WIRING TO BE RUN INTERNALLY.

Figure 22 Line-up detail, Single- or Multi-Module System, SpaceSaver with battery cabinets



88-797607-49 Rev. 05

8. ALL LIEBERT SUPPLIED WIRING TO BE RUN INTERNALLY.

Figure 23 Line-up detail, Single- or Multi-Module System, with battery cabinets

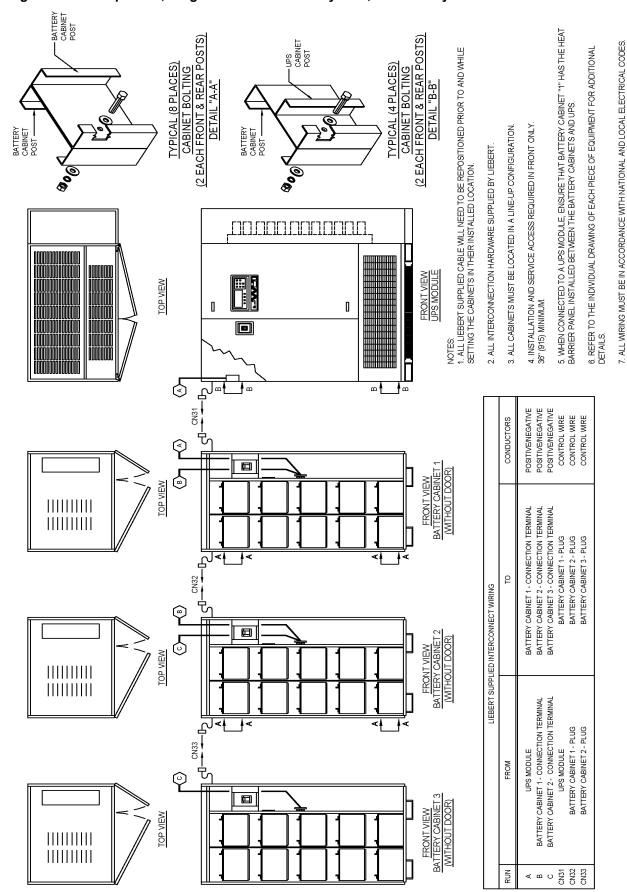


Figure 24 Outline drawing, System Control Cabinet (SCCT), 200-1200A

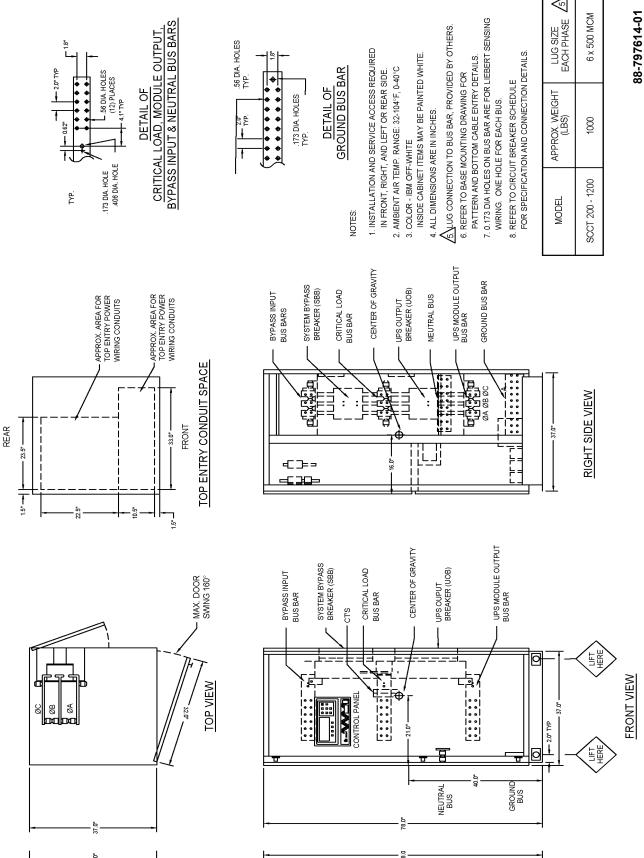


Figure 25 Base mounting patterns, System Control Cabinet (SCCT), 200-1200A

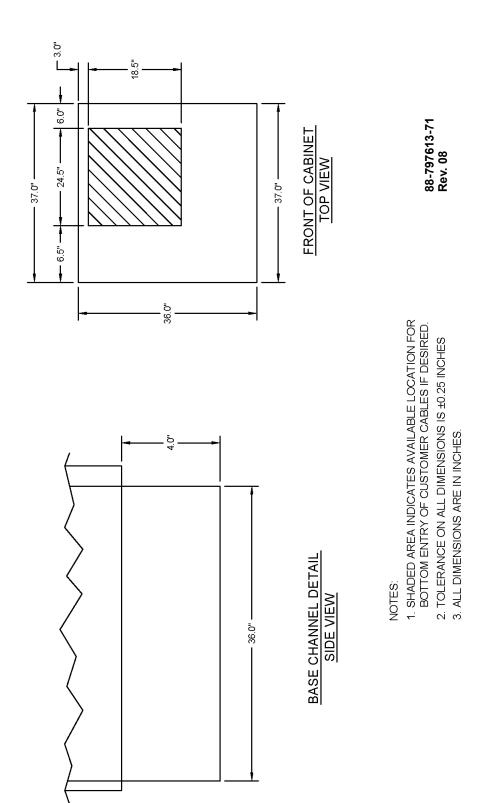


Figure 26 Outline drawing, System Control Cabinet (SCCT), 1600-2000A

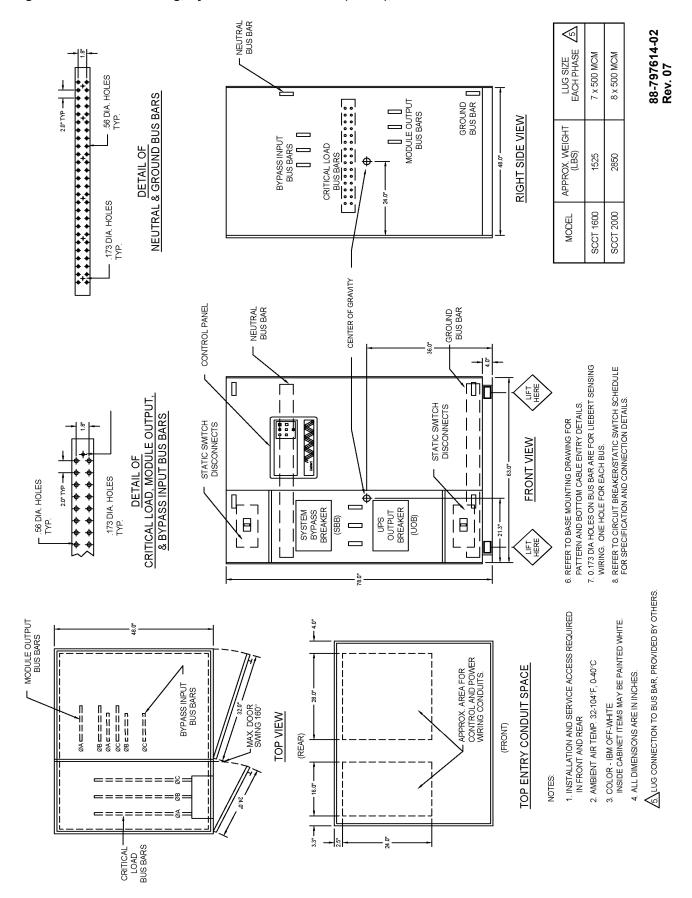
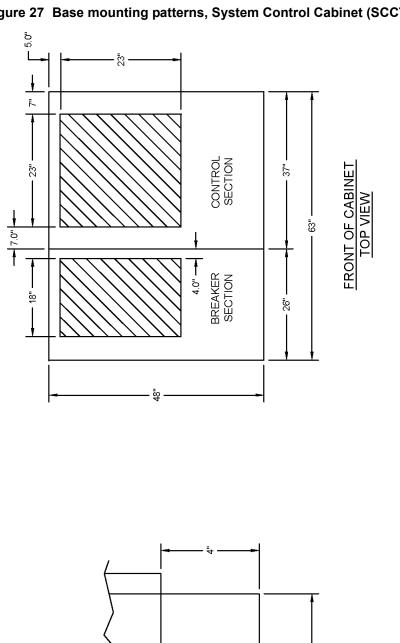


Figure 27 Base mounting patterns, System Control Cabinet (SCCT), 1600-2000A



88-797613-78 Rev. 07

1. SHADED AREAS INDICATE AVAILABLE LOCATION FOR BOTTOM ENTRY OF CUSTOMER CABLES IF DESIRED.

2. TOLERANCE ON ALL DIMENSIONS IS ±0.25 INCHES

3. ALL DIMENSIONS ARE IN INCHES.

DISCONTINUED PRODUCT

BASE CHANNEL DETAIL SIDE VIEW

88-797614-03 Rev. 08

Figure 28 Outline drawing, System Control Cabinet (SCCT), 2500-3000A

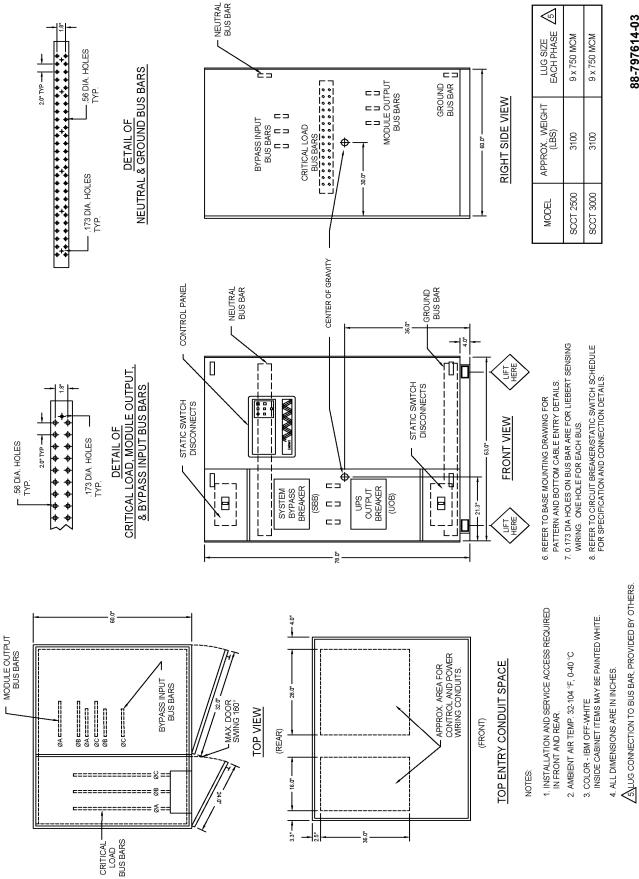
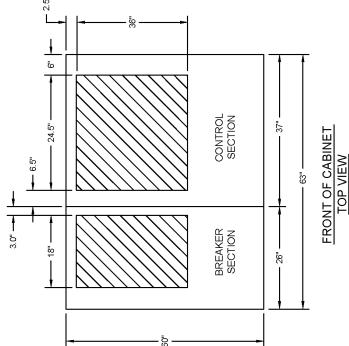


Figure 29 Base mounting patterns, System Control Cabinet (SCCT), 2500-3000A



. ...

1. SHADED AREAS INDICATE AVAILABLE LOCATION FOR BOTTOM ENTRY OF CUSTOMER CABLES IF DESIRED.

2. TOLERANCE ON ALL DIMENSIONS IS ±0.25 INCHES

3. ALL DIMENSIONS ARE IN INCHES.

BASE CHANNEL DETAIL SIDE VIEW

Figure 30 Control connection location diagram, Multi-Module System, 100-125kVA

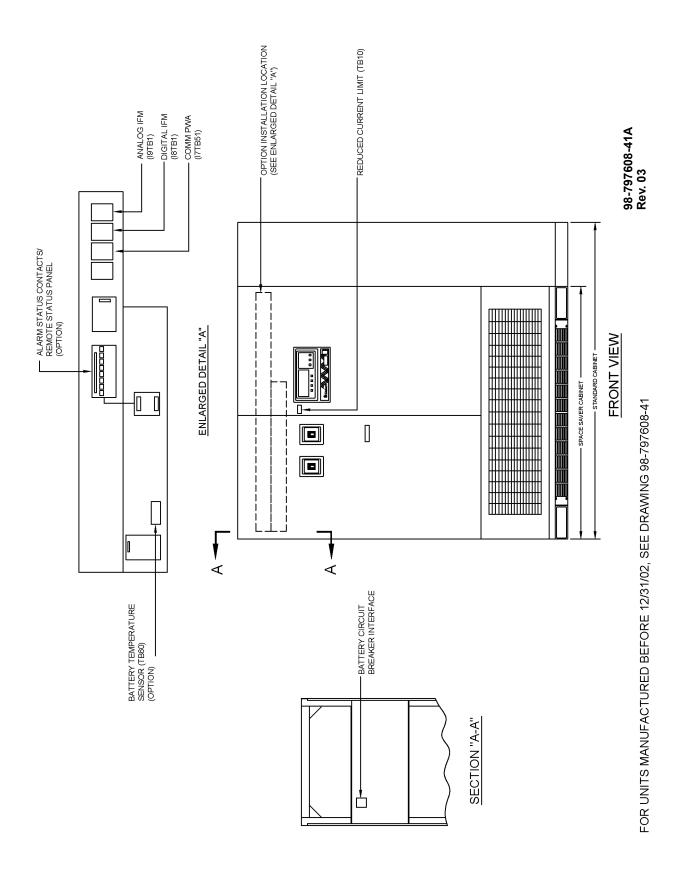


Figure 31 Control connection location diagram, Multi-Module System, 150-225kVA

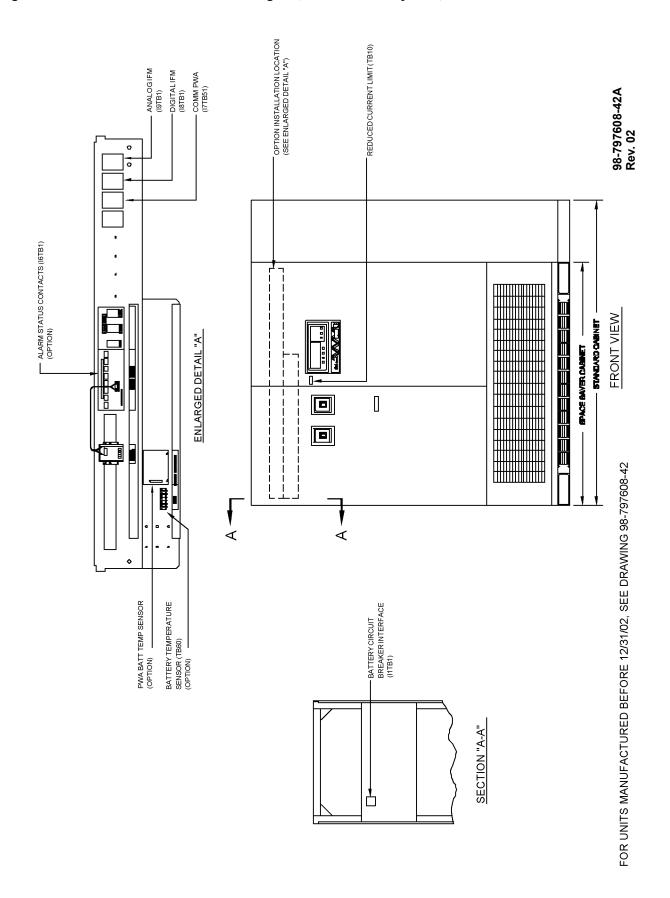


Figure 32 Control connection location diagram, SCCT

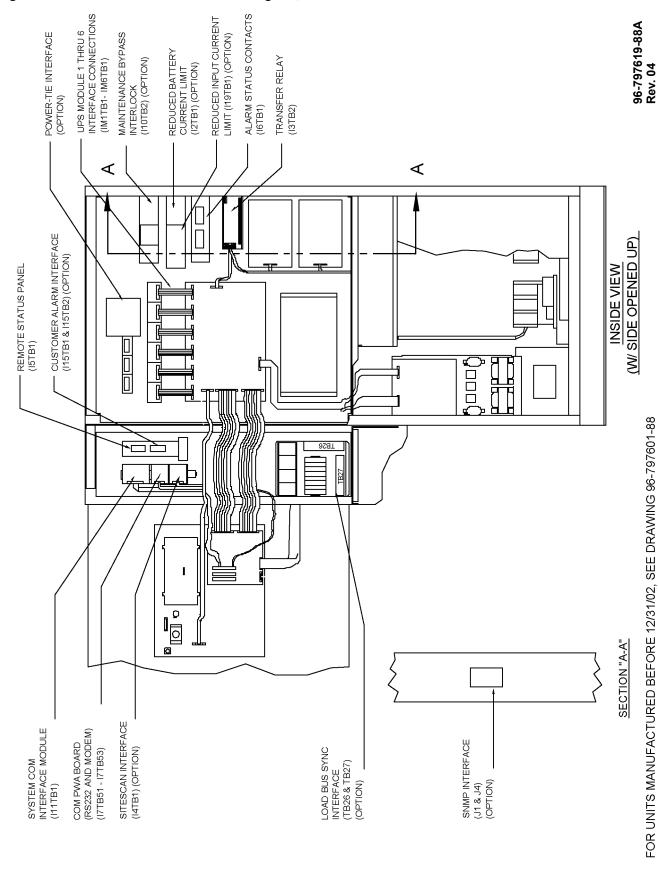


Figure 33 Control wiring, external interconnect diagram, Multi-Module System

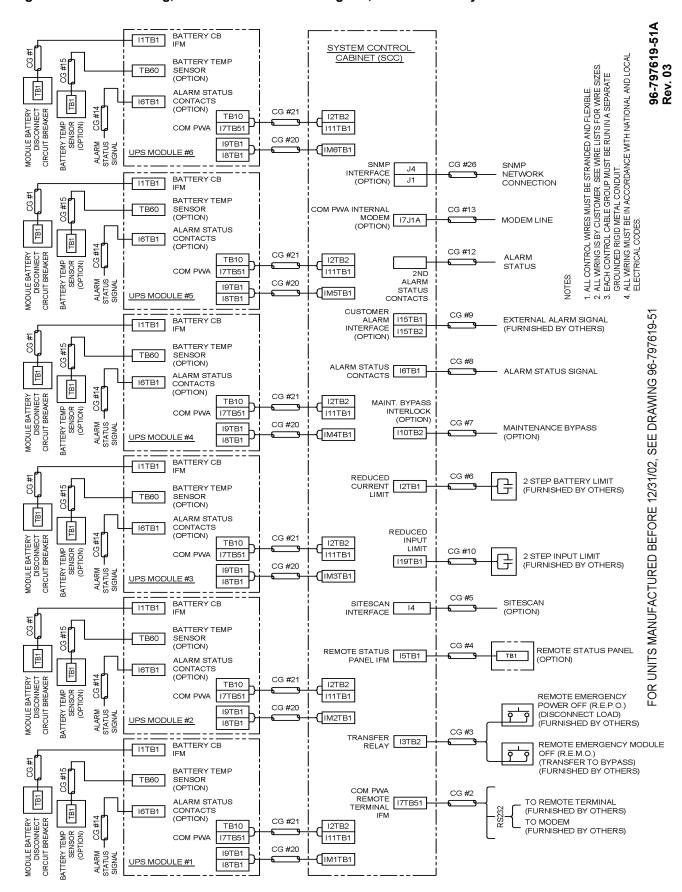


Figure 34 Control wire list, external interconnections, standard wiring, Multi-Module System, UPS module, Cable Group #1

TERM	INAL DE	TERMINAL DESIGNATION		MAXIMUM	MAXIMUM MAXIMUM	0	WIRE SIZE	H ()	0710
FROM	Σ	TO	SIGNAL NAME	VOLTAGE	VOLTAGE CURRENT	COLOR	& TYPE	MAA. LENGIA	KEINIARKS
		CABLE GROI	CABLE GROUP #1 (BATTERY CB IFM) FRC	OM I1 IN UPS A	AODULE TO TE	31 ON MODULE	CB IFM) FROM I1 IN UPS MODULE TO TB1 ON MODULE BATTERY DISCONNECT (MBD)	CT (MBD)	
11TB1-1	1-1	1-18T	TRIP SIGNAL (+)	+ 24VDC	100mA				
ИТВ1-2	1-2	TB1-2	TRIP SIGNAL (-)	- 24VDC	100mA		1/C#14	500 FT.	
NTB1-7	1-7	TB1-7	AUX COMM.	24VDC	100mA		(2.5 mmsq)	(150 METERS)	
NTB1-8	1-8	TB1-8	AUX N.O.	24VDC	100mA				

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6. ALL WIRING MUST BE IN ACCORDANCE WITH NATIONAL AND LOCAL ELECTRICAL CODES.

5. N.O. = NORMALLY OPEN, COMM. = COMMON.

2. REFER TO UPS MODULE CONTROL CONNECTION LOCATION DIAGRAM FOR LOCATION OF WRING CONNECTIONS.

4. ALL EXTERNAL WIRE FURNISHED BY OTHERS.

1. EACH CABLE GROUP MUST BE RUN IN A SEPARATE STEEL RACEWAY TO PREVENT CONTROL SIGNAL INTERFERENCE.

3. FOR OPTION WIRING CONNECTIONS, REFER TO INDIVIDUAL CONTROL WIRE LISTS.

Figure 35 Control wire list, external interconnections, standard wiring, Multi-Module System, System Control Cabinet, Part 1 of 3, Cable Groups #2 & #3

													_			1
0	KEMAKKS							NO NO	02-810015-10							
H ()	MAX. LENGIH	(F.B.O)						100 FT	(30 METERS)			P.O.		500 FT.	(150 METERS)	
WIRE SIZE	& TYPE	PWA) FROM 17 IN SYSTEM CONTROL CABINET TO CUSTOMER CONNECTION (F.B.O)	3/C #22	(0.50 mmsq) TWISTED	SHIELDED		717	4/C #22 (0.50 mmsq)	TWISTED SHIELDED			ANSFER RELAY) FROM 13 IN SYSTEM CONTROL CABINET TO R.E.M.O. & R.E.P.O		1/C #14	(2.5 mmsq)	
000	כסוסא	INET TO CUST										NTROL CABINE				
MAXIMUM	CURRENT	CONTROL CAB	100mA	100mA	100mA	100mA	100mA	100mA	100mA	100mA	100mA	N SYSTEM COI	1A	1A	1A	1A
MAXIMUM	VOLTAGE	7 IN SYSTEM C	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	AY) FROM 13 II	24VDC	24VDC	24VDC	24VDC
	SIGNAL NAME	CABLE GROUP #2 (COM PWA) FROM I	REM. TERM. TXD	REM. TERM. RXD	REM. TERM. GND	REM. TERM. SHD	MODEM DCD	MODEM TXD	MODEM RXD	MODEM GND	MODEM SHD	CABLE GROUP #3 (TRANSFER REL	REMOTE EMER. MOD. OFF	REMOTE EMER. MOD. OFF	REMOTE EMER. POWER OFF	REMOTE EMER. POWER OFF
SIGNATION	01	CABLE GR	F.B.O.	F.B.O.	F.B.O.	F.B.O.	F.B.O.	F.B.O.	F.B.O.	F.B.O.	F.B.O.	CABLE	ÖN	COMM.	Ö	COMM.
TERMINAL DESIGNATION	FROM		17TB51-1	I7TB51-2	I7TB51-3	17E1	17TB52-1	I7TB52-3	I7TB52-2	I7TB53-2	17E1		13TB2-1	13TB2-2	13TB2-3	13TB2-4
WIRE	Š.		700	701	702	1	703	704	705	902	1		711	712	713	714

8. ALL WIRING MUST BE IN ACCORDANCE WITH NATIONAL AND LOCAL ELECTRICAL CODES. 96-797619-19A Rev. 03

1. EACH CABLE GROUP MUST BE
RUN IN A SEPARATE GROUNDED
RIGID METAL CONDUIT TO
RIGID METAL CONTROL SIGNAL
RIGID METAL CONTROL SIGNAL
INTERFERENCE
ILSTS.
S. CABLE GROUP #2 AND #5 MAY
BE RUN IN THE SAME CONDUIT.
CONNECTION LOCATION
DIAGRAM FOR LOCATION
COMM. = COMMON.
DIAGRAM FOR LOCATION
S. ALL EXTERNAL WRE
FURNING CONNECTIONS.
8. ALL WRING MUST BE

Figure 36 Control wire list, external interconnections, standard wiring, Multi-Module System, System Control Cabinet, Part 2 of 3, Cable Groups #5 & #6

			Π														Г	Π		ı
0/10 4 4 4 1	KEIVIARKS								BELDEN 8761 OR EQUAL		SEE NOTE 2									Olyloge
	IMAA. LEINGIN	SITESCAN							1000 FT.	(300 METERS)							CTION (F.B.O.)	.TT 008	(150 METERS)	ONIGRESIA NOTIFICATION OF THE PROPERTY OF THE
WIRE SIZE	& TYPE	ABINET TO OPTIONAL							2/C #22	(0.50 mmsq) TWISTED PAIR							JRRENT LIMIT) FROM 12 IN SYSTEM CONTROL CABINET TO CUSTOMER CONNECTION (F.B.O.)	1/C#14	(2.5 mmsq)	NOTES:
000	אטוסט	A CONTROL CA	BLACK	CLEAR	BLACK	CLEAR	BLACK	CLEAR	BLACK	CLEAR	BLACK	CLEAR	BLACK	CLEAR	BLACK	CLEAR	OL CABINET T			Ž
MAXIMUM	CURRENT	A 14 IN SYSTEN	10mA	10mA	10mA	10mA	10mA	10mA	10mA	10mA	10mA	10mA	10mA	10mA	10mA	10mA	STEM CONTR	100mA	100mA	
MAXIMUM	VOLTAGE	BOARD) FROM	5VDC	5VDC	5VDC	5VDC	5VDC	5VDC	5VDC	5VDC	5VDC	5VDC	5VDC	5VDC	5VDC	5VDC	FROM 12 IN SY	24VDC	24VDC	
	SIGNAL NAME	CABLE GROUP #5 (SITESCAN INTERFACE BOARD) FROM 14 IN SYSTEM CONTROL CABINET TO OPTIONAL SITESCAN	SITESCAN SCC (+)	SITESCAN SCC (-)	SITESCAN MOD1 (+)	SITESCAN MOD1 (-)	SITESCAN MOD2 (+)	SITESCAN MOD2 (-)	SITESCAN MOD3 (+)	SITESCAN MOD3 (-)	SITESCAN MOD4 (+)	SITESCAN MOD4 (-)	SITESCAN MOD5 (+)	SITESCAN MOD5 (-)	SITESCAN MOD6 (+)	SITESCAN MOD6 (-)		2 STEP BATTERY LIMIT	2 STEP BATTERY LIMIT	
SIGNATION	OT	CABLE GROUP	SITESCAN	SITESCAN	SITESCAN	SITESCAN	SITESCAN	SITESCAN	SITESCAN	SITESCAN	SITESCAN	SITESCAN	SITESCAN	SITESCAN	SITESCAN	SITESCAN	CABLE GROUP #6 (BATTERY CL	Ö.N	COMM.	
TERMINAL DESIGNATION	FROM		I4TB1-1	14TB1-2	I4TB1-3	14TB1-4	14TB1-5	14TB1-6	14TB1-7	14TB1-8	14TB1-9	I4TB1-10	14TB1-11	I4TB1-12	I4TB1-13	I4TB1-14	CAB	I2TB1-3	I2TB1-4	
MRE	NO.		741	742	743	744	745	746	747	748	749	750	751	752	753	754	-	761	762	

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8. ALL WRING MUST BE IN ACCORDANCE WITH NATIONAL AND LOCAL ELECTRICAL CODES. 4. FOR OPTION WIRING CONNECTIONS, REFER TO INDIVIDUAL CONTROL WIRE LISTS. 7. N.O. = NORMALLY OPEN, COMM. = COMMON. 5. F.B.O. - FURNISHED BY OTHERS. 6. ALL EXTERNAL WIRE FURNISHED BY OTHERS. 1. EACH CABLE GROUP MUST BE RUN IN A SEPARATE STEEL RACEWAY TO PREVENT CONTROL SIGNAL INTERFERENCE. 2. CABLE GROUP #2 AND #5 MAY BE RUN IN THE SAME CONDUIT.

3. REFER TO SCC CONTROL CONNECTION LOCATION DIAGRAM FOR LOCATION OF WRING CONNECTIONS.

Figure 37 Control wire list, external interconnections, standard wiring, Multi-Module System, System Control Cabinet, Part 3 of 3, Cable Group #8

T C 7 6 7	MOITANGISED INNINIES	NOITVIO		AAA VIRAI IRA	A41 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		דקיט דמואי		
N ON I	FROM	OL	SIGNAL NAME	VOLTAGE	CURRENT	COLOR	WINE SIZE & TYPE	MAX. LENGTH	REMARKS
•	CABI	LE GROUP #8 (	CABLE GROUP #8 (ALARM STATUS CONTACTS)	FROM IG IN S	YSTEM CONTF	ROL CABINET	S CONTACTS) FROM 16 IN SYSTEM CONTROL CABINET TO CUSTOMER CONNECTION (F.B.O.)	ECTION (F.B.O.)	
801	16TB1-1	N.O.	LOAD ON UPS	125VAC	500mA				
802	I6TB1-3	N.C.	LOAD ON UPS	125VAC	500mA				
803	16TB1-5	COMM.	LOAD ON UPS	125VAC	500mA				
804	16TB1-7	N.O.	LOAD ON BYPASS	125VAC	500mA				
805	I6TB1-9	N.C.	LOAD ON BYPASS	125VAC	500mA				
908	I6TB1-11	COMM.	LOAD ON BYPASS	125VAC	500mA				
807	I6TB1-13	N.O.	BATTERY DISCHARGING	125VAC	500mA				
808	I6TB1-15	N.C.	BATTERY DISCHARGING	125VAC	500mA				
808	I6TB1-17	COMM.	BATTERY DISCHARGING	125VAC	500mA				
810	I6TB1-19	N.O.	LOW BATTERY WARNING	125VAC	500mA				
811	I6TB1-21	N.C.	LOW BATTERY WARNING	125VAC	500mA				
812	I6TB1-23	COMM.	LOW BATTERY WARNING	125VAC	500mA		1/C #14 (2.5 mmsq)	500 FT. (150 METERS)	SEE NOTE 2
813	I6TB1-25	N.O.	OVERLOAD	125VAC	500mA				
814	I6TB1-27	N.C.	OVERLOAD	125VAC	500mA				
815	I6TB1-29	COMM.	OVERLOAD	125VAC	500mA				
816	I6TB1-31	N.O.	AMBIENT OVERTEMP	125VAC	500mA				
817	I6TB1-33	N.O.	AMBIENT OVERTEMP	125VAC	500mA				
818	I6TB1-35	COMM.	AMBIENT OVERTEMP	125VAC	500mA				
819	I6TB1-37	N.O.	SYSTEM SUMMARY ALARM	125VAC	500mA				
820	I6TB1-39	N.C.	SYSTEM SUMMARY ALARM	125VAC	500mA				
821	I6TB1-41	COMM.	SYSTEM SUMMARY ALARM	125VAC	500mA				
822	I6TB1-43	N.O.	NEW ALARM	125VAC	500mA				
823	I6TB1-45	N.C.	NEW ALARM	125VAC	500mA				
824	I6TB1-47	COMM.	NEW ALARM	125VAC	500mA				

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8. ALL WIRING MUST BE IN ACCORDANCE WITH NATIONAL AND LOCAL ELECTRICAL CODES.

5. F.B.O. - FURNISHED BY OTHERS. 6. ALL EXTERNAL WIRE FURNISHED BY OTHERS.

3. REFER TO SCC CONTROL CONNECTION LOCATION DIAGRAM FOR LOCATION OF WRING CONNECTIONS.

1. EACH CABLE GROUP MUST BE RUN IN A SEPARATE STEEL RACEWAY TO PREVENT CONTROL SIGNAL

9. SYSTEM "A" SHOWN; REPEAT FOR SYSTEM "B"

7. N.O. = NORMALLY OPEN, N.C. = NORMALLY CLOSED, COMM. = COMMON.

4. FOR OPTION WRING CONNECTIONS, REFER TO INDIVIDUAL CONTROL WIRE LISTS.

2. CABLE GROUP #8 AND #14 MAY BE RUN IN THE SAME CONDUIT.

Figure 38 Control wire list, external interconnections, Multi-Module System, remote status panel option, Cable Group #4

	_		<u> </u>	Die		oul						
OLINA	KEIVIAKKS											
	MAA. LENGIN	ANEL					500 FT. (150 METERS)					
WIRE SIZE	& TYPE	IS IN SYSTEM CONTROL CABINET TO TB1 IN OPTIONAL REMOTE STATUS PANEI					1/C #14 (2.5 mmsq)	s.				
200	COLOR	31 IN OPTIONA										
MAXIMUM	CURRENT	ABINET TO TE	1 A	1 A	1 A	1 A	1 A	1 A	1 A	1 A	1 A	4 L
MAXIMUM	VOLTAGE	M CONTROL C	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC
	SIGNAL NAME	CABLE GROUP #4 FROM I5 IN SYSTE	LOAD ON UPS	LOAD ON BYPASS	BATTERY DISCHARGING	LOW BATTERY WARNING	OVERLOAD	AMBIENT OVERTEMP	SYSTEM SUMMARY ALARM	NEW ALARM	+ 24 VDC	GROUND
SIGNATION	ТО	CABLE G	TB1-1	TB1-2	TB1-3	TB1-4	TB1-5	TB1-6	TB1-7	TB1-8	TB1-9	TB1-10
TERMINAL DESIGNATION	FROM		15TB1-1	15TB1-2	15TB1-3	15TB1-4	15TB1-5	15TB1-6	15TB1-7	15TB1-8	I5TB1-9	I5TB1-10
WIRE	NO.		721	722	723	724	725	726	727	728	729	730

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4. ALL WRING MUST BE IN ACCORDANCE WITH NATIONAL AND LOCAL ELECTRICAL CODES. 5. UPS-A SHOWN, REPEAT FOR UPS-B 3. ALL EXTERNAL WIRE FURNISHED BY OTHERS.

2. REFER TO SCC CONTROL CONNECTION LOCATION DIAGRAM FOR LOCATION OF WRING CONNECTIONS.

1. EACH CABLE GROUP MUST BE RUN IN A SEPARATE STEEL RACEWAY TO PREVENT CONTROL SIGNAL INTERFERENCE.

Figure 39 Control wire list, external interconnections, Multi-Module System (SCC with momentary duty static switch), customer alarm interface option, Cable Group #9

WIRE	TERMINAL DESIGNATION	SIGNATION		MAXIMUM	MAXIMUM	0	WIRE SIZE	H ( ) 4 P P	0/10
NO.	FROM	TO	SIGNAL NAME	VOLTAGE	CURRENT	COLOR	& TYPE	MAX. LENGIH	KEMAKKS
		CABLE GF	CABLE GROUP #9 FROM 115 TB1 & TB2	IN SYSTEM C	CONTROL CABI	NET TO CUST	115 TB1 & TB2 IN SYSTEM CONTROL CABINET TO CUSTOMER CONNECTION (F.B.O.)	(F.B.O.)	
781	115TB1-1	Ö.N	PROGRAMMABLE (ALARM #1)	24VDC	100mA				
782	115TB1-2	COMM.	PROGRAMMABLE (ALARM #1)	24VDC	100mA				
783	115TB1-3	Ö.N.	PROGRAMMABLE (ALARM #2)	24VDC	100mA				
784	115TB1-4	COMM.	PROGRAMMABLE (ALARM #2)	24VDC	100mA				
785	115TB1-5	N.O.	PROGRAMMABLE (ALARM #3)	24VDC	100mA				
786	115TB1-6	COMM.	PROGRAMMABLE (ALARM #3)	24VDC	100mA				
787	115TB1-7	N.O.	PROGRAMMABLE (ALARM #4)	24VDC	100mA				
788	115TB1-8	COMM.	PROGRAMMABLE (ALARM #4)	24VDC	100mA		1/C #14 (2.5 mmsq)	500 FT. (150 METERS)	
789	I15TB1-9	N.O.	PROGRAMMABLE (ALARM #5)	24VDC	100mA				
790	I15TB1-10	COMM.	PROGRAMMABLE (ALARM #5)	24VDC	100mA				
791	115TB2-1	N.O.	PROGRAMMABLE (ALARM #6)	24VDC	100mA				
792	115TB2-2	COMM.	PROGRAMMABLE (ALARM #6)	24VDC	100mA				
793	115TB2-3	N.O.	PROGRAMMABLE (ALARM #7)	24VDC	100mA				
794	115TB2-4	COMM.	PROGRAMMABLE (ALARM #7)	24VDC	100mA				
795	115TB2-5	N.O.	PROGRAMMABLE (ALARM #8)	24VDC	100mA				
962	115TB2-6	COMM.	PROGRAMMABLE (ALARM #8)	24VDC	100mA				

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6. ALL WRING MUST BE IN ACCORDANCE WITH NATIONAL AND LOCAL ELECTRICAL CODES. 5. N.C. = NORMALLY OPEN, COMM. = COMMON. 3. F.B.O. - FURNISHED BY OTHERS. 4. ALL EXTERNAL WIRE FURNISHED BY OTHERS.

1. EACH CABLE GROUP MUST BE RUN IN A SEPARATE STEEL RECEWAY TO PREVENT CONTROL SIGNAL INTERFERENCE. 2. REFER TO SCC CONTROL CONNECTION LOCATION DIAGRAM FOR LOCATION OF WRING CONNECTIONS.

Figure 40 Control wire list, external interconnections, Multi-Module System, alarm status contacts option, Cable Group #14

_	_																										1			
	KEMAKKS												SEE NOTES 2 AND 3																	96-797619-128 Rev. 04
	MAX. LENGIH												500 FT. (150 METERS)	,																<b>6 ℃</b>
WIRE SIZE	& TYPE	ECTION (F.B.O.)											1/C #14 (2.5 mmsq)	·														TBE IN		JTURE)
0	COLOR	I6 IN UPS MODULE TO CUSTOMER CONNECTION (F.B.O.)																										8. ALL WRING MUST BE IN ACCORDANCE WITH	ELECTRICAL CODES.	MODULES (AND 2 FUTURE)
MAXIMUM	CURRENT	DULE TO CUS	500mA	500mA	500mA	500mA	500mA	500mA	500mA	500mA	500mA	500mA	500mA	500mA	500mA	500mA	500mA	500mA	500mA	500mA	500mA	500mA	500mA	500mA	500mA	500mA		D BY	IRE IERS.	′ OPEN, LOSED,
MAXIMUM	VOLTAGE	I IG IN UPS MC	125VAC	125VAC	125VAC	125VAC	125VAC	125VAC	125VAC	125VAC	125VAC	125VAC	125VAC	125VAC	125VAC	125VAC	125VAC	125VAC	125VAC	125VAC	125VAC	125VAC	125VAC	125VAC	125VAC	125VAC		5. F.B.O - FURNISHED BY OTHERS.	6. ALL EXTERNAL WRE FURNISHED BY OTHERS.	7. N.O. = NORMALLY OPEN, N.C. = NORMALLY CLOSED, COMM. = COMMON.
	SIGNAL NAME	CABLE GROUP #14 FROM	OUTPUT CB OPEN	OUTPUT CB OPEN	OUTPUT CB OPEN	BATTERY CB OPEN	BATTERY CB OPEN	BATTERY CB OPEN	BATTERY DISCHARGING	BATTERY DISCHARGING	BATTERY DISCHARGING	LOW BATTERY WARNING	LOW BATTERY WARNING	LOW BATTERY WARNING	CONTROL FAILURE	CONTROL FAILURE	CONTROL FAILURE	AMBIENT OVERTEMP	AMBIENT OVERTEMP	AMBIENT OVERTEMP	MODULE SUMMARY ALARM	MODULE SUMMARY ALARM	MODULE SUMMARY ALARM	NEW ALARM	NEW ALARM	NEW ALARM		3. THE CONTACTS ARE ALSO CARTED 2A MAX. AT 30 VDC CARAC.		CONTROL CONNECTION  COATION DE WRING  CONNECTIONS.
GNATION	0		N.O.	O.S.	COMM.	O.N.	Ö	COMM.	N.O.	ÖZ	COMM.	N.O.	Ö	COMM.	O.N.	O. N.	COMM.	N.O.	O.S.	COMM.	N.O.	O.Z	COMM.	N.O.	O.N.	COMM.			4. REF	CONT COCA:
TERMINAL DESIGNATION	FROM		I6TB2-22	l6TB2-24	I6TB2-23	I6TB2-19	I6TB2-21	I6TB2-20	I6TB2-16	I6TB2-18	I6TB2-17	I6TB2-13	I6TB2-15	I6TB2-14	I6TB2-10	I6TB2-12	I6TB2-11	I6TB2-7	I6TB2-9	I6TB2-8	l6TB2-4	l6TB2-6	I6TB2-5	I6TB2-1	I6TB2-3	I6TB2-2	<u> </u>	1. EACH CABLE GROUP MUST BE RUN IN A SEPARATE STEEL RACEWAY TO	PREVENT CONTROL SIGNAL INTERFERENCE.	2. CABLE GROUP #14 AND STANDARD SCC CABLE GROUP #8 MAY BE RUN IN THE SAME CONDUIT.
WIRE	Š		910	911	912	913	914	915	916	917	918	919	920	921	922	923	924	925	926	927	928	929	930	931	932	933	NOTES	1. EA BE RI STEE	PRE	2. CA STAN GROU THE 8

Figure 41 Control wire list, external interconnections, Multi-Module System, battery temperature sensor option, Cable Group #15

1. EACH CABLE GROUP MUST BE RUN IN A SEPARATE STEEL RACEWAY TO PREVENT CONTROL SIGNAL INTERFERENCE.

NOTES:

2. REFER TO UPS MODULE CONTROL CONNECTION LOCATION DIAGRAM FOR LOCATION OF WRING CONNECTIONS.

3. ALL EXTERNAL WIRE FURNISHED BY OTHERS.

		Ol	Juo	n, v	-ar
3/19 4 8 1/2	KEIVIARKS			BELDEN 8760 OR EQUAL	
- > V PA	MAA. LEINGIN			100 FT. (30 METERS)	
WIRE SIZE	& TYPE	#15 FROM TB60 IN UPS MODULE TO OPTIONAL BATTERY TEMP SENSOR	2/C#18	(1.0 mmsq) TWISTED PAIR	SHIELDED
000	COLOR	TONAL BATTEF	WHITE	BLACK	SHIELD
MAXIMUM	VOLTAGE   CURRENT	DDULE TO OPT	100mA	100mA	100mA
MAXIMUM	VOLTAGE	B60 IN UPS MC	24VDC	24VDC	24VDC
	SIGNAL NAME	CABLE GROUP #15 FROM TI	BATTERY TEMP. SENSOR	BATTERY TEMP. SENSOR	SHIELD
SIGNATION	TO		TB1-1	TB1-2	-
TERMINAL DESIGNATION	FROM		TB60-1	TB60-2	TB60-3
WIRE	NO.		940	941	942

96-797619-62 Rev. 06 4. ALL WIRING MUST BE IN ACCORDANCE WITH NATIONAL AND LOCAL ELECTRICAL CODES.

Figure 42 Control wire list, external interconnections, Multi-Module System, maintenance bypass interlock option, Cable Group #7

IINAL D	TERMINAL DESIGNATION		MAXIMUM	MAXIMUM MAXIMUM		WIRE SIZE	i C	
FROM	TO	SIGNAL NAME	VOLTAGE	CURRENT	COLOR	& TYPE	MAX. LENGIH	KEMAKKS
	CABI	CABLE GROUP #7 FROM 110 IN SYSTEM CONTROL CABINET TO OPTIONAL MAINTENANCE BYPASS	YSTEM CONTR	OL CABINET 1	O OPTIONAL I	MAINTENANCE BYPAS	SS	
110TB2-1	<b>~</b>	ON BYPASS N.O.	120VAC	5 A				
110TB2-3	2	ON BYPASS COMM.	120VAC	5 A				
110TB2-4	8	MBB EPO N.O.	120VAC	5 A		1/C #14	500 FT.	
110TB2-6	4	MBB EPO COMM.	120VAC	5 A		(2.5 mmsq)	(150 METERS)	
110TB2-7	S.	TRANSFER INHIBIT	120VAC	5 A				
110TB2-8	9	TRANSFER INHIBIT	120VAC	5 A				

1. EACH CABLE GROUP MUST BE RUN IN A SEPARATE STEEL RACEWAY TO PREVENT CONTROL SIGNAL INTERFERENCE.

2. REFER TO SCC CONTROL CONNECTION LOCATION DIAGRAM FOR LOCATION OF WRING CONNECTIONS.

3. ALL EXTERNAL WRE FURNISHED BY OTHERS.

4. N.O. = NORMALLY OPEN, COMM. = COMMON.

5. ALL WRING MUST BE IN ACCORDANCE WITH INATIONAL AND LOCAL ELECTRICAL CODES.

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erconnections, Multi-Module System, SNMP interface option, Cable

I	re 43		ntro oup		t,	external i	intercor	nect	ions,	Multi-N
	REMARKS					1. EACH CABLE GROUP MUST BE RUN IN A SEPARATE STEEL RACEWAY TO PREVENT CONTROL SIGNAL INTERFERENCE.	2. REFER TO SCC CONTROL CONNECTION LOCATION DIAGRAM FOR LOCATION OF WRING CONNECTIONS.	3. F.B.O FURNISHED BY OTHERS.	4. ALL EXTERNAL WIRE FURNISHED BY OTHERS.	5. ALL WIRING MUST BE IN ACCORDANCE WITH NATIONAL AND LOCAL ELECTRICAL CODES.
	MAX. LENGTH	B.O)	LENGTH LIMITED BY	INTERNET STANDARDS	NOTES	1. EACH CABLE ( BE RUN IN A SEF STEEL RACEWA' PREVENT CONTI	2. REFEE CONNEC DIAGRAI WIRING	3. F.B.O. OTHERS.	4. ALL E FURNISH	5. ALL W IN ACCO NATIONA ELECTRI
	WIRE SIZE & TYPE	IER CONNECTION (F.								
	COLOR	ET TO CUSTOM								
	MAXIMUM CURRENT	NTROL CABINE	V/N							
	MAXIMUM VOLTAGE	I SYSTEM COI	N/A							
	SIGNAL NAME	CABLE GROUP #26 FROM J1 & J4 IN SYSTEM CONTROL CABINET TO CUSTOMER CONNECTION (F.B.O)	ETHERNET NETWORK	SETUP						
	NATION	CABLE GROU	IET NETWORK NNECTOR	PORT ON PC						

ETHERNET NETWORK CONNECTOR SETUP PORT ON PC

5 4

I

TERMINAL DESIGNATION

FROM

MRE NO.

96-797619-91 Rev. 04 4. SYSTEM "A" SHOWN REPEAT FOR SYSTEM "B"

Figure 44 Control wire list, external interconnections, Multi-Module System, Module 1/SCC, Cable Groups #20 & #21

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3. ALL EXTERNAL WIRE FURNISHED BY OTHERS.

4. ALL WIRING MUST BE IN ACCORDANCE WITH NATIONAL AND LOCAL ELECTRICAL CODES.

2. REFER TO UPS MODULE / SCC CONTROL CONNECTION LOCATION DIAGRAM FOR LOCATION OF WRING CONNECTIONS.

1. EACH CABLE GROUP MUST BE RUN IN A SEPARATE GROUNDED RIGID METAL CONDUIT TO PREVENT CONTROL SIGNAL INTERFERENCE.

WRE NO.	TERMINAL DESIGNATION FROM TO	ESIGNATION TO	SIGNAL NAME	MAXIMUM VOLTAGE	MAXIMUM CURRENT	COLOR	WIRE SIZE & TYPE	MAX. LENGTH	REMARKS
		CABI	CABLE GROUP #20 FROM IFM 18	& 19 IN UPS MC	DULE 1 TO IF	M IM1 IN SYST	I9 IN UPS MODULE 1 TO IFM IM1 IN SYSTEM CONTROL CABINET	ЕТ	
101	I8TB1-1	IM1TB1-1	OSC. SYNC.	24VDC	100mA	WHITE	2/C #18 (1 0 mmsd)		
102	I8TB1-2	IM1TB1-2	OSC. SYNC.	24VDC	100mA	BLACK	TWISTED PAIR		
	I8TB1-3	IM1TB1-3	OSC. SYNC.	24VDC	100mA	SHIELD	SHIELDED		18/C TW PR SHD #18 (1 0 mmsd)
	I8TB1-4	IM1TB1-4	PHASE SYNC.	24VDC	100mA	SHIELD	2/C #18 (1 0 mmsd)		BELDEN 9390
103	18TB1-5	IM1TB1-5	PHASE SYNC.	24VDC	100mA	BLACK	TWISTED PAIR	100 FT. (30 METERS)	7-2/C SHD
104	18TB1-6	IM1TB1-6	PHASE SYNC.	24VDC	100mA	WHITE	SHIELDED		#18 (1.0 mmsq) BELDEN 8760
105	18TB1-7	IM1TB1-7	FREQUENCY CONTROL	24VDC	100mA	BLACK/WHITE	2/C #18 (1.0 mmsq)		OR EQUAL
,	I8TB1-8	IM1TB1-8	FREQUENCY CONTROL	24VDC	100mA	SHIELD	SHIELDED		
106	I8TB1-9	IM1TB1-9	GROUND	24VDC	100mA		1/C #14	100 FT.	
107	I8TB1-10	IM1TB1-10	EMO SUPPLY	24VDC	100mA		(2.5 mmsq)	(30 METERS)	
108	I8TB1-11	IM1TB1-11	MAJORITY FAIL	24VDC	100mA	WHITE	(2000mm O 1) 01# ()()		
109	I8TB1-12	IM1TB1-12	MAJORITY FAIL	24VDC	100mA	BLACK	TWISTED PAIR		
1	I8TB1-13	IM1TB1-13	MAJORITY FAIL	24VDC	100mA	SHIELD	SHIELDED		
1	19TB1-3	IM1TB1-19	LINE DROP COMP.	24VDC	100mA	SHIELD	2/C #18 (1.0 mmsq)	100 FT.	18/C 1W PK SHU #18 (1.0 mmsq)
110	19TB1-4	IM1TB1-20	LINE DROP COMP.	24VDC	100mA	BLACK/WHITE	SHIELDED	(30 METERS)	BELDEN 9390 OR
1	19TB1-5	IM1TB1-21	VOLT CONTROL	24VDC	100mA	SHIELD	2/C #18 (1.0 mmsq)		7-2/C SHD #18 (1.0 mmsa)
111	19TB1-6	IM1TB1-22	VOLT CONTROL	24VDC	100mA	BLACK/WHITE	SHIELDED		BELDEN 8760
-	19TB1-8	IM1TB1-24	CURRENT SHARE	24VDC	100mA	SHIELD	2/C #18 (1 0 mmsd)		
112	19TB1-9	IM1TB1-25	CURRENT SHARE	24VDC	100mA	WHITE	TWISTED PAIR		
113	I9TB1-10	IM1TB1-26	CURRENT SHARE	24VDC	100mA	BLACK	STIELDED		
		CABLE	CABLE GROUP #21 FROM IFM I7 & TE	310 IN UPS MC	DULE 1 TO IF	M 111 & 12 IN SY	TB10 IN UPS MODULE 1 TO IFM I11 & I2 IN SYSTEM CONTROL CABINET	BINET	
114	I7TB51-1	111TB1-7	COMMUNICATIONS	24VDC	100mA				COM PWA 17
115	I7TB51-2	111TB1-6	COMMUNICATIONS	24VDC	100mA	•	3/C #22	100 FT.	02-810015-10
116	I7TB51-3	111TB1-8	COMMUNICATIONS	24VDC	100mA	•	SHIELDED	(30 METERS)	BELDEN 8771
i	ı	I11TB1-9	COMMUNICATIONS	24VDC	100mA	SHD			5
117	TB10-2	12TB2-1	2 STEP BATTERY LIMIT	24VDC	100mA		1/C#14	100 FT.	
118	TB10-1	I2TB2-2	2 STEP BATTERY LIMIT	24VDC	100mA		(2.5 mmsq)	(30 METERS)	
119	TB10-4	119TB2-1	2 STEP INPUT LIMIT	24VDC	100mA		1/C #14	100 FT.	NOITGO
120	TB10-3	119TB2-2	2 STEP INPUT LIMIT	24VDC	100mA		(2.5 mmsq)	(30 METERS)	5
OR UN	FOR UNITS MANUFACTURED BEFORE 12/3	CTURED BEFC	DRE 12/31/02, SEE DRAWING 96-797619-52	NG 96-79761	9-52 NOTES	TES:			

Figure 45 Control wire list, external interconnections, Multi-Module System, Module 2/SCC, Cable Groups #20 & #21

2. REFER TO UPS MODULE / SCC CONTROL CONNECTION LOCATION DIAGRAM FOR LOCATION OF WRING CONNECTIONS. 3. ALL EXTERNAL WIRE FURNISHED BY OTHERS.

5 SYSTEM "A" SHOWN REPEAT FOR SYSTEM "B"

1. EACH CABLE GROUP MUST BE RUN IN A SEPARATE GROUNDED RIGID METAL CONDUIT TO PREVENT CONTROL SIGNAL INTERFERENCE. 4. ALL WIRING MUST BE IN ACCORDANCE WITH NATIONAL AND LOCAL ELECTRICAL CODES.

(30 METERS)	797619-53	RAWING 96-	100mA 1/02, SEE D	24VDC	19TB2-4 2 STEP INPUT LIMIT 24VDC 100mA COUNTS MANUFACTURED BEFORE 12/31/02, SEE DRAWING 96-797619-53	FOR UNI	TB10-3
(30 METERS)	(2.5 mmsq)		100mA	24VDC	2 STEP INPUT LIMIT	119TB2-4	310-3
100 FT.	1/C#14		100mA	24VDC	2 STEP INPUT LIMIT	119TB2-3	B10-4

1	TERMINAL DESIGNATION SIGNAL NAME FROM TO
100 FT.	CABLE GROUP #20 FROM IFM I8 & I
100 FT. 100 FT. 100 FT. 100 FT. 100 FT. 100 FT. 100 FT. 1100 FT. 1100 FT.	IM2TB1-1 OSC. SYNC.
100 FT. 100 FT. 100 FT. 100 FT. 100 FT. 100 FT. 100 FT. 100 FT. 100 FT. 100 FT.	IM2TB1-2 OSC, SYNC.
100 FT. 100 FT. 100 FT. 100 FT. 100 FT. 100 FT. 100 FT. METERS)	IM2TB1-3 OSC. SYNC.
100 FT.	IM2TB1-4 PHASE SYNC.
100 FT. 100 FT. 100 FT. 100 FT. METERS) METERS) 100 FT. 0 METERS)	IM2TB1-5 PHASE SYNC.
100 FT. 100 FT. 100 FT. 100 FT. 100 FT. 100 FT. 1100 FT. 1100 FT. 1100 FT.	IM2TB1-6 PHASE SYNC.
100 FT. 100 FT. 100 FT. 100 FT. 100 FT. 100 FT. 100 FT. METERS)	IM2TB1-7 FREQUENCY CONTROL
100 FT. 100 FT. 100 FT. 100 FT. 100 FT. 0 METERS)	IM2TB1-8 FREQUENCY CONTROL
100 FT.	IM2TB1-9 GROUND
100 FT. 100 FT. 100 FT. 0 METERS) 100 FT.	IM2TB1-10 EMO SUPPLY
100 FT. 100 FT. 100 FT. 100 FT. 0 METERS)	IM2TB1-11 MAJORITY FAIL
100 FT. 100 FT. 100 FT. 100 FT. 100 FT. 100 FT.	IM2TB1-12 MAJORITY FAIL
100 FT. 100 FT. 100 FT. 100 FT. 100 FT. 100 FT.	IM2TB1-13 MAJORITY FAIL
	IM2TB1-19 LINE DROP COMP.
100 FT. 100 FT. 100 FT. 100 FT. 100 FT.	IM2TB1-20 LINE DROP COMP.
100 FT. 100 FT. 100 FT. 100 FT.	IM2TB1-21 VOLT CONTROL
100 FT. 100 FT. 100 FT. 100 FT. 100 FT.	IM2TB1-22 VOLT CONTROL
100 FT. 100 FT. 100 FT. 100 FT. 100 FT.	IM2TB1-24 CURRENT SHARE
100 FT. 100 FT. 100 FT. 100 FT. METERS)	IM2TB1-25 CURRENT SHARE
100 FT. 100 FT. 100 FT. 100 FT. METERS)	IM2TB1-26 CURRENT SHARE
100mA         -         30C #22         100 FT.           100mA         -         SHIELDED         (30 METERS)           100mA         SHD         1/C #14         100 FT.           100mA         1/C #14         (30 METERS)           100mA         1/C #14         100 FT.           100mA         (2.5 mmsq)         (30 METERS)	CABLE GROUP #21 FROM IFM I7 & TB1
100mA         -         3/C #22         100 FT.           100mA         -         SHIELDED         (30 METERS)           100mA         1/C #14         100 FT.           100mA         (2.5 mmsq)         (30 METERS)           100mA         1/C #14         100 FT.           100mA         (2.5 mmsq)         (30 METERS)	111TB1-11 COMMUNICATIONS
100mA         -         SHIELDED         (30 METERS)           100mA         SHD         1/C #14         100 FT.           100mA         (2.5 mmsq)         (30 METERS)           100mA         1/C #14         100 FT.           100mA         (2.5 mmsq)         (30 METERS)	111TB1-10 COMMUNICATIONS
100mA         SHD         1/C#14         100 FT.           100mA         (2.5 mmsq)         (30 METERS)           100mA         1/C#14         100 FT.           100mA         (2.5 mmsq)         (30 METERS)	111TB1-12 COMMUNICATIONS
100mA         1/C#14         100 FT           100mA         (2.5 mmsq)         (30 METERS)           100mA         1/C#14         100 FT           100mA         (2.5 mmsq)         (30 METERS)	111TB1-13 COMMUNICATIONS
100mA         (2.5 mmsq)         (30 METERS)           100mA         1/C#14         100 FT.           100mA         (2.5 mmsq)         (30 METERS)	12TB2-3 2 STEP BATTERY LIMIT
100mA 1/C#14 100 FT. (2.5 mmsq) (30 METERS)	12TB2-4 2 STEP BATTERY LIMIT
(30 METERS) (30 METERS)	119TB2-3 2 STEP INPUT LIMIT
	119TB2-4 2 STEP INPUT LIMIT

5 SYSTEM "A" SHOWN REPEAT FOR SYSTEM "B"

IN ACCORDANCE WITH
NATIONAL AND LOCAL
ELECTRICAL CODES.

4. ALL WIRING MUST BE

Figure 46 Control wire list, external interconnections, Multi-Module System, Module 3/SCC, Cable Groups #20 & #21

#18 (1.0 mmsq) BELDEN 9390

8

8/C TW PR SHD

2/C #18 (1.0 mmsq) TWISTED PAIR

WHITE

100mA 100mA

24VDC 24VDC

OSC. SYNC.
OSC. SYNC.

IM3TB1-2

IM3TB1-1

| 18TB1-1 | 18TB1-2 | 18TB1-3 | 18TB1-4 | 18TB1-6 | 18TB1-6 | 18TB1-6 | 18TB1-8 | 18TB1-9 | 18TB1-9 | 18TB1-10 | 18TB1-10

302

IM3TB1-3

IM3TB1-4

BLACK SHIELD SHIELD BLACK

100mA

100ma | 100ma

PHASE SYNC PHASE SYNC

REMARKS

MAX. LENGTH

WIRE SIZE & TYPE

COLOR

MAXIMUM CURRENT

MAXIMUM

SIGNAL NAME

TERMINAL DESIGNATION

ဥ

FROM

9

CABLE GROUP #20 FROM IFM 18 & 19 IN UPS MODULE 3 TO IFM IM3 IN SYSTEM CONTROL CABINET

7-2/C SHD #18 (1.0 mmsq) BELDEN 8760 OR EQUAL

(30 METERS)

100 FT.

2/C #18 (1.0 mmsq) TWISTED PAIR SHIELDED 2/C #18 (1.0 mmsq) TWISTED PAIR

BLACK/WHITE

FREQUENCY CONTROL FREQUENCY CONTROL

IM3TB1-7

IM3TB1-8

PHASE SYNC.

IM3TB1-5

305 303

IM3TB1-6

WHITE

SHIELD

100 FT. (30 METERS)

SHIELDED 1/C #14 (2.5 mmsq) 18/C TW PR SHD #18 (1.0 mmsq) BELDEN 9390

용

(30 METERS)

2/C #18 (1.0 mmsq) TWISTED PAIR SHIELDED

BLACKWHITE

SHELD

SHIELD

CURRENT SHARE

VOLT CONTROL

IM3TB1-22 IM3TB1-24

311

312

100 FT.

2/C #18 (1.0 mmsq) TWISTED PAIR

SHELDED

BLACKWHITE

SHELD

LINE DROP COMP

IM3TB1-19

IM3TB1-20

IM3TB1-21

MAJORITY FAIL

MAJORITY FAIL

IM3TB1-11 IM3TB1-12 IM3TB1-13

I8TB1-12

309

19TB1-13 19TB1-4 19TB1-5 19TB1-6 19TB1-8

**EMO SUPPLY** 

IM3TB1-10

IM3TB1-9

306 307

GROUND

2/C #18 (1.0 mmsq) TWISTED PAIR SHIELDED

SHELD

BLACK

WHITE

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7-2/C SHD
H18 (1.0 mmsq)
BELDEN 8760
BERDEN 8760
BERDUNIN A SEPARATE
GROUNDUIT TO PREVENT
CONDUIT TO PREVENT
CONDUIT TO PREVENT
CONTROL SIGNAL
INTERFERENCE.
2 REFER TO UPS MODULE /
SCC CONTROL CONNECTION
LOCATION DAGRAM FOR
LOCATION OF WIRING
SIC #22
CONNECTIONS.
HIELDED BELDEN
3 ALL EXTERNAL WRE
FURNISHED BY OTHERS.

				3/C #22	SHIELDED BELDEN 8771	OR EQUAL	02-810015-10			NOLLOC	NOILLO
			INET		100 FT.	(30 METERS)		100 FT.	(30 METERS)	100 FT.	(30 METERS)
2/C #18 (1.0 mmsa)	TWISTED PAIR	משקשונה	YSTEM CONTROL CAB		3/C #22	SHIELDED		1/C#14	(2.5 mmsq)	1/C #14	(2.5 mmsq)
SHIELU	WHITE	BLACK	M 111 & 12 IN S	-	1		SHD				
TUULLIA	100mA	100mA	DDULE 3 TO IF	100mA	100mA	100mA	100mA	100mA	100mA	100mA	100mA
Z4VDC	24VDC	24VDC	B10 IN UPS MO	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC
CORRENI SHARE	CURRENT SHARE	CURRENT SHARE	CABLE GROUP #21 FROM IFM I7 & TB10 IN UPS MODULE 3 TO IFM I11 & I2 IN SYSTEM CONTROL CABINET	COMMUNICATIONS	COMMUNICATIONS	COMMUNICATIONS	COMMUNICATIONS	2 STEP BATTERY LIMIT	2 STEP BATTERY LIMIT	2 STEP INPUT LIMIT	2 STEP INPUT LIMIT
IM31B1-24	IM3TB1-25	IM3TB1-26	CABLE G	111TB1-15	111TB1-14	111TB1-16	111TB1-17	12TB2-5	12TB2-6	119TB2-5	119TB2-6
191 B1-8	19TB1-9	19TB1-10		I7TB51-1	I7TB51-2	I7TB51-3		TB10-2	TB10-1	TB10-4	TB10-3

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Figure 47 Control wire list, external interconnections, Multi-Module System, Module 4/SCC, Cable Groups #20 & #21

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1. EACH CABLE GROUP MUST
BE RIVIN IN A SEPARATE
GROUNDED RIGID METAL
CONDUIT TO PREVENT
CONTROL SIGNAL
INTERFERENCE.

2. REFER TO UPS MODULE /
SCC CONTROL CONNECTION
LOCATION DIAGRAM FOR
LOCATION DIAGRAM FOR
LOCATION OF WIRING
CONNECTIONS.

3. ALL EXTERNAL WRE
FINISHED BY OTHERS.
4. ALL WIRING MUST BE
IN ACCORDANCE WITH
NATIONAL AND LOCAL
ELECTRICAL COSES.
5. SYSTEM "Y". SHOWN
REPEAT FOR SYSTEM "P".

WIRE.	TERMINAL DESIGNATI	SIGNATION	SIGNAL NAME	MAXIMUM	MAXIMUM	COLOR	WIRE SIZE & TYPE	MAX. LENGTH	REMARKS
		CAB	CABLE GROUP #20 FROM IFM I8 &	& 19 IN UPS MC	DDULE 4 TO IF	M IM4 IN SYST	19 IN UPS MODULE 4 TO IFM IM4 IN SYSTEM CONTROL CABINET	ET ET	
401	18TB1-1	IM4TB1-1	OSC. SYNC.	24VDC	100mA	WHITE	2/C #18 (1.0 mmsd)		
402	I8TB1-2	IM4TB1-2	OSC. SYNC.	24VDC	100mA	BLACK	TWISTED PAIR		
	I8TB1-3	IM4TB1-3	OSC. SYNC.	24VDC	100mA	SHIELD	מווירנטרט		18/C TW PR SHD #18 (1.0 mmsd)
1	18TB1-4	IM4TB1-4	PHASE SYNC.	24VDC	100mA	SHIELD	2/C #18 (1 0 mmsg)	100 FT	BELDEN 9390
403	I8TB1-5	IM4TB1-5	PHASE SYNC.	24VDC	100mA	BLACK	TWISTED PAIR	(30 METERS)	7-2/C SHD
404	I8TB1-6	IM4TB1-6	PHASE SYNC.	24VDC	100mA	WHITE	SPIELDED		#18 (1.0 mmsq) BELDEN 8760
405	I8TB1-7	IM4TB1-7	FREQUENCY CONTROL	24VDC	100mA	BLACKWHITE	2/C #18 (1.0 mmsq)		OR EQUAL
1	I8TB1-8	IM4TB1-8	FREQUENCY CONTROL	24VDC	100mA	SHIELD	IWISTED PAIR SHIELDED		
406	I8TB1-9	IM4TB1-9	GROUND	24VDC	100mA		1/C #14	100 FT.	
407	18TB1-10	IM4TB1-10	EMO SUPPLY	24VDC	100mA		(2.5 mmsq)	(30 METERS)	
408	I8TB1-11	IM4TB1-11	MAJORITY FAIL	24VDC	100mA	WHITE			
409	I8TB1-12	IM4TB1-12	MAJORITY FAIL	24VDC	100mA	BLACK	2/C #18 (1.0 mmsq) TWISTED PAIR		
1	I8TB1-13	IM4TB1-13	MAJORITY FAIL	24VDC	100mA	SHIELD	SHIELDED		i i
-	19TB1-3	IM4TB1-19	LINE DROP COMP.	24VDC	100mA	SHIELD	2/C #18 (1.0 mmsq)		#18 (1.0 mmsq)
410	19TB1-4	IM4TB1-20	LINE DROP COMP.	24VDC	100mA	BLACKWHITE	IWISTED PAIR SHIELDED	100 FT.	BELDEN 9390 OR
-	19TB1-5	IM4TB1-21	VOLT CONTROL	24VDC	100mA	SHIELD	2/C #18 (1.0 mmsq)	(30 METERS)	7-2/C SHD #18 (1:0 mmsa)
411	19TB1-6	IM4TB1-22	VOLT CONTROL	24VDC	100mA	BLACKWHITE	I WISTED PAIR SHIELDED		BELDEN 8760
1	19TB1-8	IM4TB1-24	CURRENT SHARE	24VDC	100mA	SHIELD	2/C #18 (1.0 mmsd)		3
412	19TB1-9	IM4TB1-25	CURRENT SHARE	24VDC	100mA	WHITE	TWISTED PAIR		
413	19TB1-10	IM4TB1-26	CURRENT SHARE	24VDC	100mA	BLACK	STIELDED		
		CABLE	GROUP #21 FROM IFM I7 &	B10 IN UPS MC	DDULE 4 TO IF	M 111 & 12 IN S	TB10 IN UPS MODULE 4 TO IFM I11 & I2 IN SYSTEM CONTROL CABINET	BINET	
414	17TB51-1	111TB1-19	COMMUNICATIONS	24VDC	100mA	-			3/C #22
415	I7TB51-2	111TB1-18	COMMUNICATIONS	24VDC	100mA	-	3/0 #22	100 FT.	SHIELDED BELDEN 8771 OR EQUAL
416	I7TB51-3	111TB1-20	COMMUNICATIONS	24VDC	100mA	1	SHIELDED	(30 METERS)	COM BIAIA 17
-		I11TB1-21	COMMUNICATIONS	24VDC	100mA	SHD			02-810015-10
417	TB10-2	12TB2-7	2 STEP BATTERY LIMIT	24VDC	100mA		1/C #14	100 FT.	
418	TB10-1	12TB2-8	2 STEP BATTERY LIMIT	24VDC	100mA		(2.5 mmsq)	(30 METERS)	
419	TB10-4	119TB2-7	2 STEP INPUT LIMIT	24VDC	100mA		1/C #14	100 FT.	NOIFECO
420	TB10-3	119TB2-8	2 STEP INPUT LIMIT	24VDC	100mA		(2.5 mmsq)	(30 METERS)	

## FOR UNITS MANUFACTURED BEFORE 12/31/02, SEE DRAWING 96-797619-55

Figure 48 Control wire list, external interconnections, Multi-Module System, Module 5/SCC, Cable Groups #20 & #21

1. EACH CABLE GROUP MUST BE RUN IN A SEPARATE GROUNDED RIGID METAL CONDUIT TO PREVENT CONTROL SIGNAL INTERFERENCE. 2. REFER TO UPS MODULE / SCC CONTROL CONNECTION LOCATION DAGRAM FOR LOCATION OF WIRING CONNECTIONS. 4. ALL WRING MUST BE IN ACCORDANCE WITH NATIONAL AND LOCAL ELECTRICAL CODES. 3. ALL EXTERNAL WIRE FURNISHED BY OTHERS.

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	REMARKS				18/C TW PR SHD	BELDEN 9390	OK 7-2/C SHD	#18 (1.0 mmsq) BELDEN 8760	OR EQUAL						i i	18/C 1 W PR SHD #18 (1.0 mmsq)	BELDEN 9390 OR	7-2/C SHD #18 (1 0 mmsa)	BELDEN 8760	7 (5)				3/C #22	SHIELDED BELDEN 8771 OR EQUAL	COM PWA 17	02-810015-10			
	MAX. LENGTH	L					100 FT. (30 METERS)	() 			100 FT.	(30 METERS)				100 FT	(30 METERS)						INET		100 FT.	(30 METERS)		100 FT.	(30 METERS)	
WIRE SIZE	& TYPE	EM CONTROL CABINE	2/C #18 (1 0 mmsq)	TWISTED PAIR	SHIELDED	2/C #18 (1 0 mmsq)	TWISTED PAIR	SHIELUEU	2/C #18 (1.0 mmsq)	TWISTED PAIR SHIELDED	1/C#14	(2.5 mmsq)		2/C #18 (1.0 mmsq) TWISTED PAIR	SHIELDED	2/C #18 (1.0 mmsq)	TWISTED PAIR SHIELDED	2/C #18 (1.0 mmsq)	TWISTED PAIR SHIELDED	2/C #18 (1 0 mmsd)	TWISTED PAIR	טחוברטבט	STEM CONTROL CAB		3/C #22	SHIELDED		1/C#14	(2.5 mmsq)	
0	COLOR	M IM5 IN SYSTE	WHITE	BLACK	SHIELD	SHIELD	BLACK	WHITE	BLACKWHITE	SHIELD			WHITE	BLACK	SHIELD	SHIELD	BLACK/WHITE	SHIELD	BLACKWHITE	SHIELD	WHITE	BLACK	M 111 & 12 IN SY	-	-	-	SHD			
MAXIMUM	CURRENT	DULE 5 TO IF	100mA	100mA	100mA	100mA	100mA	100mA	100mA	100mA	100mA	100mA	100mA	100mA	100mA	100mA	100mA	100mA	100mA	100mA	100mA	100mA	DULE 5 TO IFI	100mA	100mA	100mA	100mA	100mA	100mA	40000
MAXIMUM	VOLTAGE	R IO IN UPS MC	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	310 IN UPS MO	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	00,00
	SIGNAL NAME	BLE GROUP #20 FROM IFM 18 & 19 IN UPS MODULE 5 TO IFM IM5 IN SYSTEM CONTROL CABINET	OSC. SYNC.	OSC. SYNC.	OSC. SYNC.	PHASE SYNC.	PHASE SYNC.	PHASE SYNC.	FREQUENCY CONTROL	FREQUENCY CONTROL	GROUND	EMO SUPPLY	MAJORITY FAIL	MAJORITY FAIL	MAJORITY FAIL	LINE DROP COMP.	LINE DROP COMP.	VOLT CONTROL	VOLT CONTROL	CURRENT SHARE	CURRENT SHARE	CURRENT SHARE	GROUP #21 FROM IFM 17 & TB10 IN UPS MODULE 5 TO IFM 111 & 12 IN SYSTEM CONTROL CABINET	COMMUNICATIONS	COMMUNICATIONS	COMMUNICATIONS	COMMUNICATIONS	2 STEP BATTERY LIMIT	2 STEP BATTERY LIMIT	HIVE DISCOURT
SIGNATION	TO	CABL	IM5TB1-1	IM5TB1-2	IM5TB1-3	IM5TB1-4	IM5TB1-5	IM5TB1-6	IM5TB1-7	IM5TB1-8	IM5TB1-9	IM5TB1-10	IM5TB1-11	IM5TB1-12	IM5TB1-13	IM5TB1-19	IM5TB1-20	IM5TB1-21	IM5TB1-22	IM5TB1-24	IM5TB1-25	IM5TB1-26	CABLE G	111TB1-23	111TB1-22	111TB1-24	I11TB1-25	12TB2-9	I2TB2-10	0 000
TERMINAL DESIGNATION	FROM		I8TB1-1	I8TB1-2	I8TB1-3	I8TB1-4	I8TB1-5	18TB1-6	18TB1-7	18TB1-8	I8TB1-9	I8TB1-10	I8TB1-11	I8TB1-12	I8TB1-13	19TB1-3	19TB1-4	19TB1-5	19TB1-6	19TB1-8	19TB1-9	I9TB1-10		I7TB51-1	I7TB51-2	I7TB51-3	ı	TB10-2	TB10-1	H 070
WRE	N N		501	502	1	-	503	504	505	-	909	202	208	509	1	1	510	1	511	1	512	513		514	515	516	-	217	518	0.70

Figure 49 Control wire list, external interconnections, Multi-Module System, Module 6/SCC, Cable Groups #20 & #21

18/C TW PR SHD #18 (1.0 mmsq) BELDEN 9390

2/C #18 (1.0 mmsq) TWISTED PAIR SHIELDED

100mA 100mA

OSC. SYNC OSC. SYNC

IM6TB1-2

602

IM6TB1-1

I8TB1-1 18TB1-2 I8TB1-3 18TB1-4 18TB1-5 18TB1-6

601

OSC. SYNC

WHITE BLACK

100mA

24VDC 24VDC 24VDC 24VDC

SHIELD SHIELD

REMARKS

MAX. LENGTH

WIRE SIZE & TYPE

COLOR

MAXIMUM CURRENT

MAXIMUM VOLTAGE

SIGNAL NAME

TERMINAL DESIGNATION

WRE 9

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FROM

CABLE GROUP #20 FROM IFM IS & 19 IN UPS MODULE 6 TO IFM IM6 IN SYSTEM CONTROL CABINET

#18 (1.0 mmsq) BELDEN 8760

OR EQUAL

2/C #18 (1.0 mmsq) TWISTED PAIR

BLACKWHITE

100mA

FREQUENCY CONTROL FREQUENCY CONTROL

100mA

24VDC 24VDC 24VDC

SHELDED 1/C #14 (2.5 mmsq)

SHELD

100mA 100mA 100mA

24VDC

GROUND

IM6TB1-9 IM6TB1-10 IM6TB1-11

18TB1-9 I8TB1-10 I8TB1-11

909 607 809 609

IM6TB1-8

18TB1-8

I8TB1-7

24VDC 24VDC

100 FT. (30 METERS)

2/C #18 (1.0 mmsq) TWISTED PAIR

BLACK

100mA

24VDC

IM6TB1-12

I8TB1-12

IM6TB1-13 IM6TB1-19 IM6TB1-20

I8TB1-13

19TB1-3 19TB1-4 19TB1-5 19TB1-6 19TB1-8 19TB1-9

WHITE

100mA

MAJORITY FAIL MAJORITY FAIL MAJORITY FAIL

EMO SUPPLY

SHIELDED

SHELD SHIELD

100mA 100mA

24VDC 24VDC 24VDC 24VDC 24VDC

> LINE DROP COMP LINE DROP COMP

7-2/C SHD

(30 METERS) 100 FT.

2/C #18 (1.0 mmsq) TWISTED PAIR SHIELDED

BLACK WHITE

100mA

24VDC

100mA

PHASE SYNC. PHASE SYNC. PHASE SYNC.

M6TB1-5

603 604 605

IM6TB1-4

IM6TB1-6 IM6TB1-7

IM6TB1-3

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GROUP MUST BE RATE GROUNDED DNDUIT TO ROL SIGNAL 4. ALL WRING MUST BE IN ACCORDANCE WITH NATIONAL AND LOCAL ELECTRICAL CODES. S MODULE / SCC CONTROL CONNECTION LOCATION DIAGRAM FOR 3. ALL EXTERNAL WIRE FURNISHED BY OTHERS. LOCATION OF WIRING CONNECTIONS.

	NOTES:	1. EACH CABLE G RUN IN A SEPARA	RIGID METAL CON PREVENT CONTR	INTERFERENCE.	2. REFER TO UPS
18/C TW PR SHD #18 (1.0 mmsq) BELDEN 9390 OR 7-2/C SHD	#18 (1.0 mmsq) BELDEN 8760	OR EQUAL			

100 FT. (30 METERS)

2/C #18 (1.0 mmsq) TWISTED PAIR SHIELDED

BLACKWHITE

100mA

SHIELD

100mA

VOLT CONTROL VOLT CONTROL

2/C #18 (1.0 mmsq) TWISTED PAIR SHIELDED

BLACKWHITE

100mA

SHIELD

100mA

24VDC

CURRENT SHARE CURRENT SHARE

IM6TB1-22 IM6TB1-24 IM6TB1-25

611

IM6TB1-21

2/C #18 (1.0 mmsq) TWISTED PAIR SHIELDED

WHITE

100mA 100mA

24VDC 24VDC

CURRENT SHARE

IM6TB1-26

19TB1-10

612 613 CABLE GROUP #21 FROM I

COMMUNICATI COMMUNICATI COMMUNICATI COMMUNICATI 2 STEP BATTERN 2 STEP BATTERN 2 STEP INPUT 2 STEP INPUT

111TB1-27 111TB1-26

17TB51-1 17TB51-2 I7TB51-3

614 615 616

111TB1-28

111TB1-29 12TB2-11

TB10-2

617

119TB2-11 119TB2-12

TB10-4 TB10-3

619

620

12TB2-12

TB10-1

618

BLACK

	3/C #22	SHIELDED BELDEN 8771 OR FOLJAI	I VAN DIAN	02-810015-10			CIECO		
SINET		100 FT.	(30 METERS)		100 FT.	(30 METERS)	100 FT.	(30 METERS)	
IFM I7 & TB10 IN UPS MODULE 6 TO IFM I11 & I2 IN SYSTEM CONTROL CABINET		3/C #22	SHIELDED		1/C#14	(2.5 mmsq)	1/C#14	(2.5 mmsq)	
M 111 & 12 IN SY	,			SHD					
DDULE 6 TO IFI	100mA	100mA	100mA	100mA	100mA	100mA	100mA	100mA	
310 IN UPS MC	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	24VDC	00,707
IFM 17 & TI	SNOL	SNOL	SNOI	SNOL	Y LIMIT	Y LIMIT	LIMIT	LIMIT	

FOR UNITS MANUFACTURED BEFORE 12/31/02, SEE DRAWING 96-797619-57



610

Figure 50 Outline drawing, single-breaker module battery disconnect, 175-250A, 600VDC circuit breaker

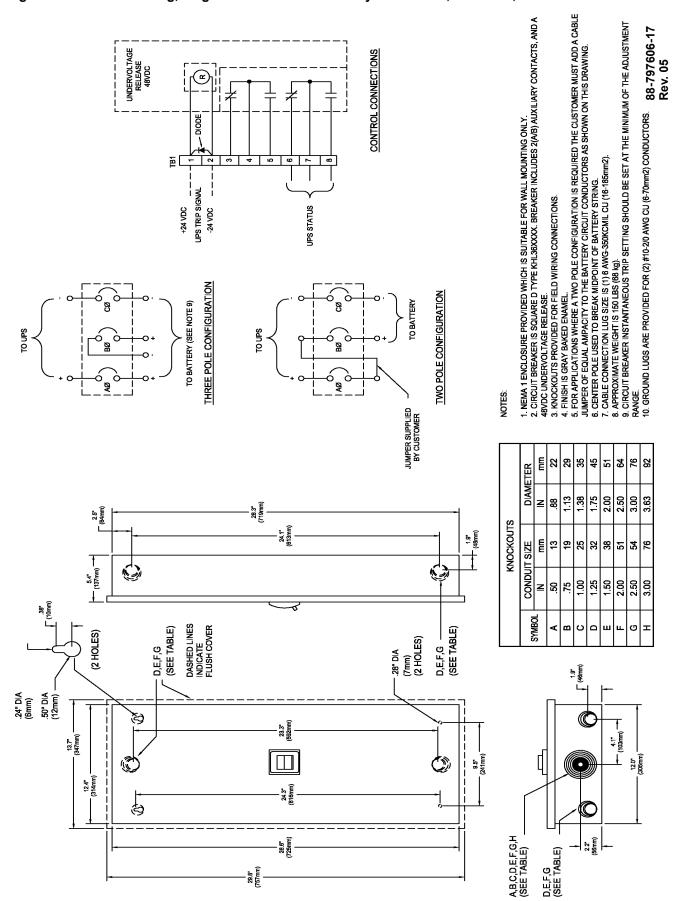


Figure 51 Outline drawing, dual-breaker module battery disconnect, 175-250A, 600VDC circuit breaker

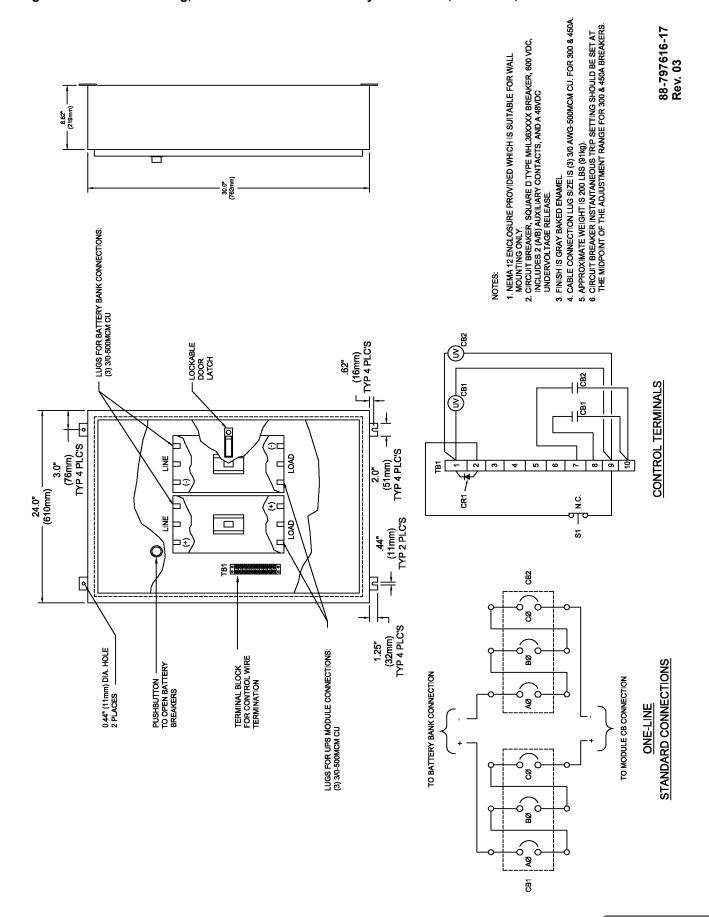


Figure 52 Outline drawing, single-breaker module battery disconnect, 300, 450, 600, 800, 1000, 1200A

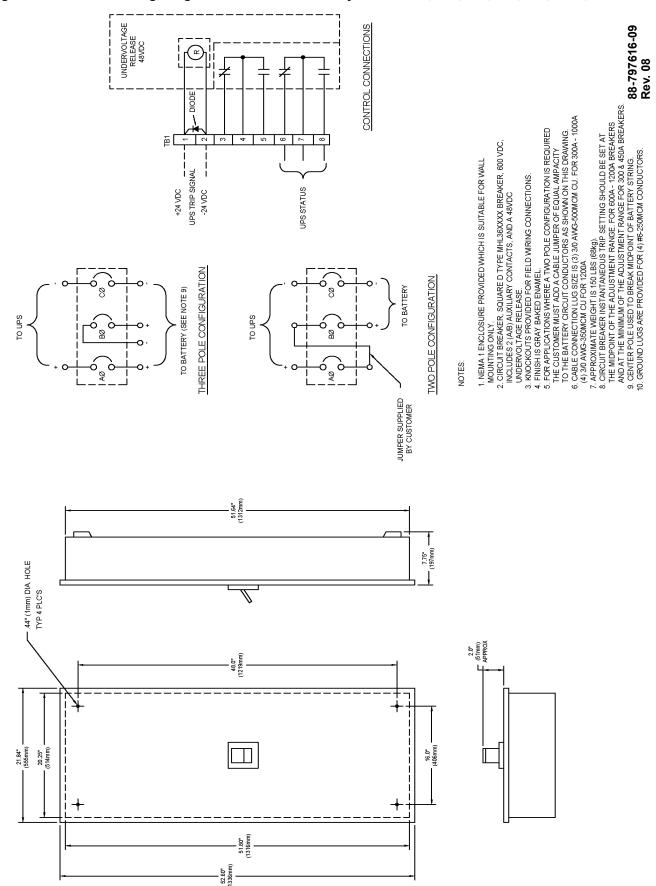


Figure 53 Outline drawing, dual-breaker module battery disconnect, 300 & 450A

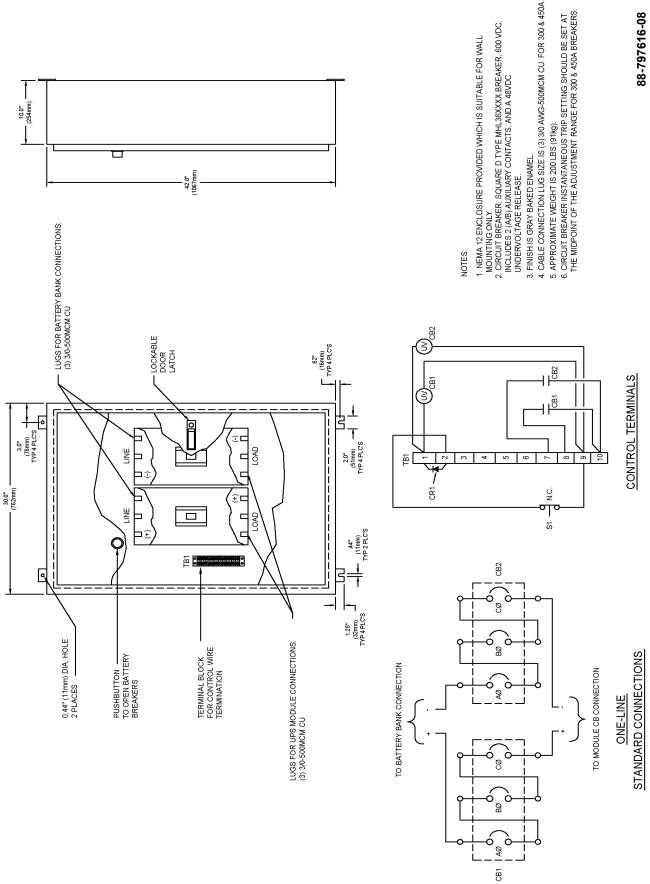
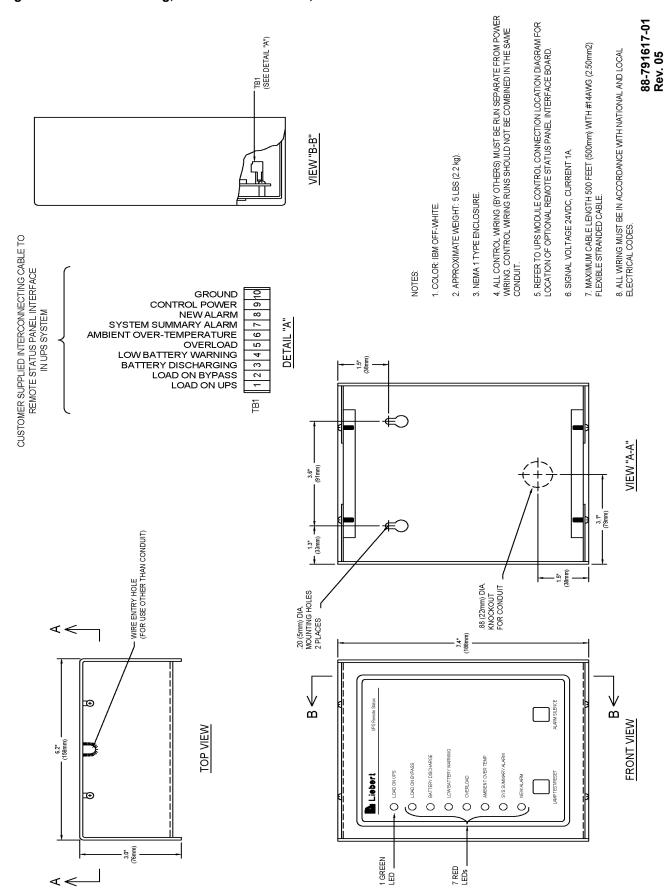
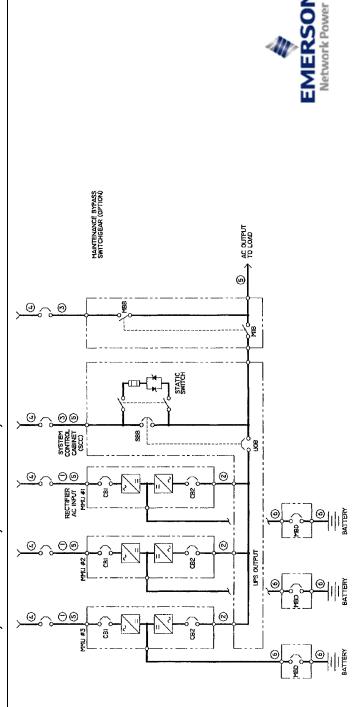


Figure 54 Outline drawing, Remote Status Panel, surface mount





# APPENDIX A - SITE PLANNING DATA, SERIES 610, 100-225KVA, MULTI-MODULE SYSTEMS



## Notes for Tables 6 - 8

- current is controlled by current limit setting which is adjustable. Values shown maximum battery recharge current (considered noncontinuous). Continuous Nominal rectifier AC input current (considered continuous) is based on full and noncontinuous current limits are defined in NEC 100. Maximum input for maximum setting are 125% of nominal input current. Standard factory rated output load. Maximum current includes nominal input current and setting is 115%
- output load. Maximum current includes nominal output current and overload Nominal AC output current (considered continuous) is based on full rated current for 10 minutes. જાં
- Bypass AC input current (considered continuous) is based on full rated output load.
- Feeder protection (by others in external equipment) for rectifier AC input and bypass AC input is recommended to be provided by separate overcurrent protection devices е. 4
- UPS output load cables must be run in separate conduit from input cables.
- maximum 2.0 volt line drop (power cable drop plus return cable drop as Power cable from module DC bus to battery should be sized for a total measured at the module) at maximum discharge current. . 9
- Grounding conductors to be sized per NEC 250-122. Neutral conductors to be sized for full capacity—per NEC 310-15 (b)(4)—for systems with 4-wire loads and half capacity for systems with 3-wire loads. ۲.

### (7 continued)

NOTE: A neutral conductor is required from each Multi-Module Unit output to the System Control Cabinet and from each SCC to the Power-Tie<sup>TM</sup> cabinet, if applicable. See grounding diagrams in the Installation Manual.

Rectifier AC Input: 3-phase, 3-wire, plus ground

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- Bypass AC Input to SCC: 3-phase, 3- or 4-wire, plus ground AC Output to Load: 3-phase, 3- or 4-wire, plus ground
- Module DC Input from Battery: 2-wire (positive and negative), plus ground Module Input to SCC: 3-phase, 4-wire, plus ground
  - All wiring is to be in accordance with National and Local Electrical Codes.
  - Minimum overhead clearance is 2 ft. (0.6m) above the UPS. 10. 6
- cabinets only. Top cable entry only on SpaceSaver cabinets, which are 8" (20cm) narrower than standard size cabinets. SpaceSaver cabinets are available on all Top and bottom cable entry through removable access plates on standard size  $100-125 \mathrm{kVA}$  units and on  $150-225 \mathrm{kVA}$  units that have either 600 or  $480 \mathrm{VAC}$ output. Cut access plates to suit conduit size.
- Control wiring and power cables must be run in separate conduits. Control wiring must be stranded tinned conductors 12
- 7% maximum reflected input harmonic current and 0.92 lagging input power factor at full load with optional input filter. 13
- Dimensions and weights do not include the System Control Cabinet required for Multi-Module Systems. 14.



Floor Loading Concentrated Loading Ib./ft.<sup>2</sup> (kg/m<sup>2</sup>) 220 (1072) 224 (1094) 276 (1349) 281 (1372) 247 (1205) 253 (1236) 304 (1482) 310 (1514) 240 (1170) 288 (1405) 315 (1538) 233 (1138) 294 (1436) 260 (1272) 267 (1303) 321 (1569) 261 (1274) 273 (1332) 332 (1620) 292 (1425) 304 (1482) 378 (1846) 390 (1904) 320 (1562 Space-Saver I Ι Standard Model 208 (1014) 227 (1109) 276 (1347) 281 (1373) 215 (1052) 221 (1079) 262 (1280) 268 (1307) 239 (1166) 286 (1394) 291 (1421) 239 (1168) 249 (1217) 290 (1415) 302 (1472) 266 (1297) 276 (1347) 355 (1735) 365 (1784) 252 (1233) 233 (1136) 244 (1193) 300 (1465) 261 (1275) 350 (1708) 256 (1252) 251 (1225) 312 (1522) 340 (1659) 281 (1373) 291 (1423) 204 (995) 3410 (1547) 3465 (1572) 3000 (1361) 3650 (1656) 2465 (1118) 3040 (1379) 3090 (1402) 2715 (1232) 2785 (1263) 3340 (1515) 2635 (1195) 3165 (1436) 3235 (1467) 2865 (1300) 2935 (1331) 3535 (1603) 3520 (1597) 3340 (1515) 4290 (1946) 2565 (1163) 2870 (1302) 3210 (1456) 4160 (1887) 2415 (1095) Space-Saver Approx. Weight Unpacked Ib. (kg) 4 1 3240 (1470) 3290 (1492) 2915 (1322) 2985 (1354) 3540 (1606) 2765 (1254) 2835 (1286) 3435 (1558) 3065 (1390) 3665 (1662) 3735 (1694) 3200 (1451) 3720 (1687) 3850 (1746) 3410 (1547) 4490 (2037) 2615 (1186) 2665 (1209) 3610 (1637) 3365 (1526) 3135 (1422) 3070 (1393) 3350 (1520) 3540 (1606) 4360 (1978) 3870 (1755) 4000 (1814) 4560 (2068) 4690 (2127) Standard Model 3220 (1461) 3610 (1637) 3740 (1696) 4 **SpaceSaver:** 48x33x78 (1219x838x1981) **SpaceSaver:** 48x33x78 (1219x838x1981) **SpaceSaver:** 48x33x78 (1219x838x1981) **SpaceSaver:** 48x33x78 (1219x838x1981) **Standard:** 56x33x78 (1422x838x1981) Standard: 56x33x78 Dimensions WxDxH: in. (mm) Standard Model/ SpaceSaver (1422x838x1981 4 Max. Heat Dissipation Full Load BTU/h (kWH) 38,050 (11.1) 42,700 (12.5) 55,600 (16.3) 57,050 (16.7) 59,300 (17.4) 35,600 (10.4) 39,500 (11.6) 44,800 (13.1) 53,400 (15.6) 46,250 (13.5) 27,650 (8.1) 35,000 (10.2) 37,050 (10.8) 32,250 (9.4) 48,400 (14.2) 21,500 (6.3) 25,350 (7.4) 26,350 (7.7) 22,150 (6.5) 23,100 (6.8) 28,000 (8.2) 32,950 (9.6) 33,750 (9.9) 28,450 (8.3) 29,900 (8.8) 20,550 (6.0) 27,000 (7.9) 25,700 (7.5) 26,900 (7.9) 31,700 (9.3) 28,850 (8.4) 30,850 (9.0) Max. Battery Current at End of Discharge (A) 6,8,9,12 217 217 217 218 218 218 218 273 271 324 326 326 326 486 486 486 488 488 488 488 217 271 324 324 324 326 486 271 271 271 271 271 Disconnect Rating (A) Battery 250 250 250 250 250 250 250 250 250 250 300 300 300 300 300 300 300 300 450 450 450 450 450 450 450 450 250 250 250 250 250 9 Inverter Output Current 120 120 120 150 150 150 150 434 434 180 180 520 520 520 120 347 347 347 434 434 180 180 520 781 781 Max 347 271 271 271 781 781 271 2,3,5,7,8,9,12 Nom 278 278 278 120 120 144 416 416 625 278 347 347 347 144 416 416 217 217 217 625 625 625 96 96 96 96 120 120 347 144 144 217 Rectifier AC Input Current Site planning data—600V input 1,4,5,7,8,9,12 113 115 Max 124 115 113 152 143 143 182 168 185 278 141 155 153 141 155 183 169 186 172 253 274 254 258 122 122 124 171 272 277 257 Nom 113 115 113 115 145 135 135 219 206 148 148 138 218 205 203 223 100 122 124 122 124 137 146 202 221 90 66 92 86 91 92 97 Input Xformer YES 9 9 9N 9 9 9 9N 9 9 9 9 9 9 9 9 9 Options YES 9 9 YES 9 YES YES 9 9 9 9 9 9 9 9 9 9 9 9 9 5 AC Output Voltage See Notes (p. 75): VAC 900 900 009 009 208 208 208 208 009 900 009 009 208 208 208 208 009 009 009 009 208 208 208 208 009 900 009 900 208 208 208 208 100 180 ₹ 100 100 100 100 100 100 100 120 120 120 120 120 120 120 120 180 180 180 180 180 180 180 80 80 80 80 80 80 80 80 UPS Rating ဖ Table ΚV 125 125 125 125 225 225 100 100 100 100 125 125 125 125 150 150 225 225 225 225 225 225 100 100 100 100 150 150 150 150 150 150

Floor Loading Concentrated Loading Ib./ft.<sup>2</sup> (kg/m<sup>2</sup>) 310 (1514) 221 (1081) 206 (1005) 212 (1036) 276 (1349) 283 (1380) 233 (1138) 240 (1170) 304 (1482) 215 (1050) 288 (1405) 294 (1436) 249 (1214) 315 (1538) 236 (1154) 248 (1212) 330 (1611) 267 (1305) 279 (1363) 388 (1895) 242 (1183 321 (1569 318 (1553 376 (1838 Space-Saver 1 I I 1 Standard Model 288 (1408) 281 (1373) 205 (1002) 223 (1090) 229 (1117) 286 (1394) 291 (1421) 255 (1244) 338 (1651) 348 (1701) 252 (1233) 215 (1052) 221 (1079) 276 (1347) 262 (1280) 268 (1307) 218 (1065) 228 (1115) 298 (1457) 245 (1195) 371 (1809) 198 (964) 258 (1259) 234 (1141) 244 (1191) 304 (1484) 314 (1533) 267 (1303) 277 (1352) 360 (1760) 192 (938) 200 (976) 2435 (1104) 3465 (1572) 3310 (1501) 3110 (1411) 2565 (1163) 2635 (1195) 3340 (1515) 3410 (1547) 3235 (1467) 2665 (1209) 2735 (1241) 3535 (1603) 2600 (1179) 2730 (1238) 3630 (1647) 3070 (1393) 4270 (1937) 2335 (1059) 3040 (1379) 2365 (1073) 3165 (1436) 3500 (1588) 2940 (1334) 4140 (1878) 2265 (1027) Space-Saver Approx. Weight Unpacked Ib. (kg) 4 2835 (1286) 3665 (1662) 3240 (1470) 2765 (1254) 3610 (1637) 3365 (1526) 3435 (1558) 2865 (1300) 2935 (1331) 3735 (1694) 2930 (1329) 3700 (1678) 4340 (1969) 2535 (1150) 3540 (1606) 2635 (1195) 2800 (1270) 3140 (1424) 3270 (1483) Standard Model 2465 (1118) 2565 (1163) 3830 (1737) 4470 (2028) 3000 (1361) 3130 (1420) 3900 (1769) 4030 (1828) 3425 (1554) 3555 (1613) 4625 (2098) 4755 (2157) 4 **SpaceSaver:** 48x33x78 (1219x838x1981) **SpaceSaver:** 48x33x78 (1219x838x1981) **SpaceSaver:** 48x33x78 (1219x838x1981) **SpaceSaver:** 48x33x78 (1219x838x1981) **Standard:** 56x33x78 (1422x838x1981) **Standard:** 56x33x78 (1422x838x1981) Standard: 56x33x78 Standard: 56x33x78 (1422x838x1981) Standard: 56x33x78 **Standard:** 56x33x78 (1422x838x1981) Dimensions WxDxH: in. (mm) Standard Model/ SpaceSaver (1422x838x1981) (1422x838x1981) 4 Full Load BTU/h (kWH) 34,650 (10.1) 41,300 (12.1) 49,800 (14.6) 44,800 (13.1) 23,750 (7.0) 20,550 (6.0) 25,350 (7.4) 35,600 (10.4) 37,050 (10.8) 39,200 (11.5) 51,950 (15.2) 42,700 (12.5) 53,400 (15.6) 55,600 (16.3) 24,700 (7.2) 21,500 (6.3) 26,350 (7.7) 30,900 (9.0) 25,700 (7.5) 31,700 (9.3) 32,950 (9.6) 27,550 (8.1) 33,200 (9.7) 28,450 (8.3) 29,900 (8.8) 19,000 (5.6) 19,900 (5.8) 23,750 (7.0) 24,900 (7.3) 29,700 (8.7) 26,900 (7.9) 26,150 (7.7) Max. Battery Current at End of Discharge (A) 6,8,9,12 218 218 218 218 273 273 273 273 326 326 326 486 486 486 488 217 217 217 217 271 271 271 271 324 324 324 324 326 486 488 488 488 Required Battery Disconnect Rating (A) 250 250 250 250 250 250 250 250 250 250 250 250 250 250 250 250 300 300 300 300 300 300 300 300 450 450 450 450 450 450 450 450 9 Inverter Output Current 150 150 347 188 188 188 434 434 226 226 226 520 520 338 338 150 150 347 188 434 434 226 520 520 338 338 Max 347 347 781 781 781 781 2,3,5,7,8,9,12 Nom 120 120 120 278 278 278 278 150 150 180 180 180 416 416 416 416 625 625 625 120 347 347 347 180 271 271 271 625 150 150 347 271 Rectifier AC Input Current planning data—480V input 140 143 143 189 175 178 176 193 179 226 209 229 213 214 346 1,4,5,7,8,9,12 Max 154 152 155 210 339 314 344 319 316 141 192 190 321 151 231 341 227 Nom 113 112 123 114 122 115 151 140 143 152 141 155 143 170 182 168 185 275 255 272 253 257 121 124 154 181 167 184 171 271 277 251 Input Xformer YES 9 9 9 9 9 ON 9 9 9 9 9 9 9 9 9 9 I Options YES 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 13 See Notes (p. 75): AC Output Voltage 208 480 480 480 480 208 208 208 208 480 480 480 480 208 208 208 480 480 480 480 208 208 208 208 480 480 480 208 208 208 480 208 Site 100 180 ₹ 100 100 100 100 100 100 100 120 120 120 120 120 120 120 120 180 180 180 180 180 180 180 8 8 8 8 8 8 8 8 UPS Rating Table ΚV 125 125 125 125 225 225 225 225 100 100 100 125 125 125 125 150 150 150 225 225 225 225 100 100 100 100 100 150 150 150 150 150

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Floor Loading Concentrated Loading Ib./ft. <sup>2</sup> (kg/m <sup>2</sup> )	Space- Saver	260 (1272)	265 (1294)	294 (1436)	299 (1458)	274 (1338)	279 (1360)	310 (1516)	315 (1538)	I	I	I	I	I	I	I	I	I
Floor L Concentrat Ib./ft. <sup>2</sup> (	Standard Model	239 (1166)	243 (1185)	268 (1307)	272 (1326)	251 (1223)	254 (1242)	282 (1375)	286 (1394)	255 (1244)	265 (1294)	309 (1510)	319 (1560)	298 (1453)	308 (1503)	348 (1697)	358 (1746)	I
Weight I lb. (kg)	Space- Saver	2865 (1300)	2915 (1322)	3235 (1467)	3285 (1490)	3015 (1368)	3065 (1390)	3415 (1549)	3465 (1572)	ı	I	I	I	ı	I	I	I	41
Approx. Weight Unpacked Ib. (kg)	Standard Model	3065 (1390)	3115 (1413)	3435 (1558)	3485 (1581)	3215 (1458)	3265 (1481)	3615 (1640)	3665 (1662)	3270 (1483)	3400 (1542)	3970 (1801)	4100 (1860)	3820 (1733)	3950 (1792)	4460 (2023)	4590 (2082)	14
Dimensions WxDxH: in. (mm)	Standard Model/ SpaceSaver	Ot CO	(1422x838x1981)	SpaceSaver: 48x33x78	(121340004131)	01.000.000	(1422x838x1981)	SpaceSaver: 48x33x78	(15130000151)		Standard: 56x33x78	(1422x838x1981)			Standard: 56x33x78	(1422x838x1981)		14
Max. Heat	Full Load BTU/h (kWH)	23,750 (7.0)	24,700 (7.2)	27,000 (7.9)	28,000 (8.2)	29,700 (8.7)	30,900 (9.0)	33,750 (9.9)	35,000 (10.2)	33,200 (9.7)	34,650 (10.1)	40,500 (11.9)	42,000 (12.3)	49,800 (14.6)	51,950 (15.2)	60,750 (17.8)	63,000 (18.4)	I
Max. Battery	current at End of Discharge (A)	218	218	218	218	273	273	273	273	326	326	326	326	488	488	488	488	6,8,9,12
Required	Battery Disconnect Rating (A)	250	250	250	250	250	250	250	250	300	300	300	300	450	450	450	450	9
rter Surrent	Мах	347	347	347	347	434	434	434	434	970	520	520	520	781	781	781	781	8,9,12
Invert Output C	Мом	278	278	278	278	347	347	347	347	416	416	416	416	625	625	625	625	2,3,5,7,8,
Rectifier AC Input Current	Мах	322	329	329	333	444	449	449	416	230	491	538	499	794	736	807	748	1,4,5,7,8,9,12
Recti	NoN .	284	263	287	266	355	329	329	333	424	393	431	399	635	289	646	299	1,4,5,7
Options	Input Xformer	ON	ON	YES	YES	ON	ON	YES	YES	ON	ON	YES	YES	ON	ON	YES	YES	I
_ ŏ	Input Filter	ON	YES	ON	YES	ON	YES	ON	YES	ON	YES	ON	YES	ON	YES	ON	YES	13
AC Output Voltage	VAC	208	208	208	208	208	208	208	208	208	208	208	208	208	208	208	208	See Notes (p. 75):
UPS Rating	kW	08	80	80	80	100	100	100	100	120	120	120	120	180	180	180	180	See No
~	κ V	100	100	100	100	125	125	125	125	150	150	150	150	225	225	225	225	

## System Control Cabinets

Multi-Module Systems are provided with a System Control Cabinet Cabinets are available to match load current. **Table 9** shows dimensions and weights for SCCT cabinets.

+	Type	Amps	Overall dimensions - WxDxH: in. (mm)	Weight - Ib. (kg)
	SCCT	200-1200	37x37x78 (940x940x1981)	1000 (454)
	SCCT	1600	62x48x78 (1575x1219x1981)	1525 (692)
	SCCT	2000	62x48x78 (1575x1219x1981)	2850 (1293)
	SCCT	2500-3000	62x60x78 (1575x1524x1981)	3100 (1406)
	SCCT	4000	138x60x78 (3505x1524x1981)	5850 (2653)

System Control Cabinet data - SCCT

Table 9

### **NOTES**



### Ensuring The High Availability Of Mission-Critical Data And Applications.

Emerson Network Power, the global leader in enabling business-critical continuity, ensures network resiliency and adaptability through a family of technologies—including Liebert power and cooling technologies—that protect and support business-critical systems. Liebert solutions employ an adaptive architecture that responds to changes in criticality, density and capacity. Enterprises benefit from greater IT system availability, operational flexibility and reduced capital equipment and operating costs.

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